



May 27, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Gas Transmission Northwest Corporation
717 Texas Street, Suite 2400
Houston, Texas 77002-2761

John A. Roscher
Director, Rates & Tariffs

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web www.gastransmissionnw.com

Re: Gas Transmission Northwest Corporation
Negotiated Rate Agreement
Docket No. RP10- -

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“FERC” or “Commission”) Regulations,¹ Gas Transmission Northwest Corporation (“GTN”) hereby submits for filing certain tariff sheets² to be part of its FERC Gas Tariff, Third Revised Volume No. 1-A (“Tariff”). These revised tariff sheets are being submitted to update GTN’s reporting of a negotiated rate transaction GTN has entered into with EDF Trading North America, LLC (“EDF”). GTN requests that the Commission accept the proposed tariff sheets to become effective June 1, 2010.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2010).

² Specifically, GTN is submitting Forty-Ninth Revised Sheet No.15, First Revised Sheet No. 23A, and Original Sheet No. 23B.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

This filing is being submitted to update GTN's reporting of negotiated rate transactions initiated in accordance with the Commission's October 28, 1999 Order in Docket No. RP99-518-000.³ Within GTN's Tariff, Sheet No. 15 identifies each negotiated rate agreement under Rate Schedule FTS-1, including the shipper, the term of the contract, the contract quantity, the primary receipt and delivery points, and the footnote where the negotiated rate formula underlying the negotiated rate to be charged, if applicable, can be found. Sheet Nos. 17 through proposed Original Sheet No. 23B list the footnotes that provide further detail for the various agreements listed on Sheet No. 15.

Specifically, GTN is modifying Sheet No. 15 to reflect a new negotiated rate agreement under Rate Schedule FTS-1 with EDF. Service under the EDF agreement commences June 1, 2010. GTN is also adding footnote 18 to Sheet Nos. 23A and 23B to reflect the details of the new EDF negotiated rate agreement.

This negotiated rate agreement between GTN and EDF does not contain any provision that deviates in any material respect from GTN's FTS-1 Form of Service Agreement in its Tariff.

³ PG&E Gas Transmission, Northwest Corporation, 89 FERC ¶ 61,114 (1999),

Effective Date and Request for Waiver

GTN requests that the tariff sheets included at Appendix A become effective June 1, 2010, and respectfully requests waiver of Section 154.207 of the Commission's Regulations to allow for this effective date.⁴

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 of the Commission's Regulations, GTN is submitting the following, including an original and five (5) copies of items 1-3:

- 1) This transmittal letter;
- 2) The revised tariff sheets (Appendix A);
- 3) A red line strike-out version of the revised tariff sheets (Appendix B); and
- 4) A computer diskette containing the required electronic filing information for the above-referenced filing.

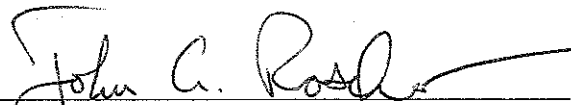
A copy hereof, together with all enclosures except for the computer diskette, is being served upon all jurisdictional customers and interested state regulatory agencies.

Please confirm receipt of this filing by so indicating on the enclosed copy of this filing and returning it to the undersigned in the envelope provided.

⁴ See Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines, 74 FERC ¶ 61,076 at 61,241-242 (1996) (indicating that the Commission will “readily grant requests to waive the 30-day notice requirement”).

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and extends across a horizontal line.

John A. Roscher
Director, Rates & Tariffs
Gas Transmission Northwest Corporation

Enclosures

Appendix A

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS
 (Continued)

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

SHIPPER	TERM OF CONTRACT	RATE SCHEDULE	DTH/D	Primary Receipt Point	Primary Delivery Point	Rate /2 /3
Avista Corporation /1	11/1/01 - 10/31/25	FTS-1	20,000	Medford	Medford Ext. Meter	/7
Coral Energy Resources, LP /1	04/1/03 - /10	FTS-1	20,000	Malin	Kingsgate	/10
Powerex Corp. /1	11/1/09- 10/31/10	FTS-1	20,000	Kingsgate	Malin	/13
EDF Trading North America, LLC /1	04/1/10- 03/31/11	FTS-1	100,000	Kingsgate	Malin	/17
EDF Trading North America, LLC /1	06/1/10- 10/31/10	FTS-1	50,000	Kingsgate	Malin	/18

/17 (Continued)

- 1) an allowance for the per Dth cost of GTN system fuel.
- 2) an allowance for the per Dth cost of delivery of volumes on the GTN System equal to the maximum delivery rate applicable under GTN's FTS-1 Tariff for the volumes transported, multiplied by the distance transported.
- 3) an allowance for ACA of \$0.0019/Dth.

The allowance for GTN System fuel shall be computed as follows:

The Gas Daily Midpoint Price for Kingsgate, BC multiplied by $\{[1.0/(1.0 - \text{the GTN System fuel rate})] \text{ minus } 1.0\}$, where the GTN System fuel rate equals GTN's applicable mileage-based fuel rate multiplied by the mileage of the path of the gas transported.

Other Charges

In addition to the Reservation Rate as calculated herein, EDF Trading shall pay the Delivery Rate for volumes transported equal to the maximum delivery rate, plus the ACA charge as applicable under GTN's FTS-1 Tariff. EDF Trading shall provide fuel in kind in accordance with GTN's FTS-1 Tariff.

Renegotiation Request

In the event that the indices for PG&E, Malin or Kingsgate, BC are not published on any given day (other than a weekend or holiday), prices will be determined based on the average of last published information for such indices and the next published information for such indices. In the event that the indices for PG&E, Malin or Kingsgate, BC are not published on at least three business days within a span of six business days, either party may request negotiation of a replacement rate structure (a "Renegotiations Request"). Upon such Renegotiation Request, GTN and EDF Trading will use diligent, good faith efforts to come to a mutually agreeable replacement rate structure. Firm Transportation Service Agreement F-10880 will terminate on the fifteenth day following a Renegotiation Request in the event the parties do not agree on a replacement rate structure prior to such termination.

/18 The charges for this service will be as follows:

Index Rate Calculation

The per-Dth Reservation Rate shall be determined daily and will equal (the Gas Daily Midpoint Price [Gas Daily Midpoint Price is the price survey midpoint for PG&E, Malin and Kingsgate, BC as applicable as published in Gas Daily for the day of gas flow. Weekend and holiday prices will be determined using the last published Gas Daily publication prior to the weekend or holiday.] for PG&E, Malin minus the Gas Daily Midpoint Price for Kingsgate, BC, minus the sum of the following):

- 1) an allowance for the per Dth cost of GTN system fuel.

/18 (Continued)

- 2) an allowance for the per Dth cost of delivery of volumes on the GTN System equal to the maximum delivery rate applicable under GTN's FTS-1 Tariff for the volumes transported, multiplied by the distance transported.
- 3) an allowance for ACA of \$0.0019/Dth.

The allowance for GTN System fuel shall be computed as follows:

The Gas Daily Midpoint Price for Kingsgate, BC multiplied by $\{[1.0/(1.0 - \text{the GTN System fuel rate})] \text{ minus } 1.0\}$, where the GTN System fuel rate equals GTN's applicable mileage-based fuel rate multiplied by the mileage of the path of the gas transported.

Reservation Rate

On any day when the foregoing Index Rate Calculation produces a result less than \$0.06/Dth, the Reservation Rate shall be deemed to be \$0.02/Dth. On any day when the foregoing Index Rate Calculation produces a result greater than or equal to \$0.06/Dth and less than or equal to \$0.10/Dth, The Reservation Rate shall be deemed to be equal to the calculated per Dth Reservation Rate minus \$0.04/Dth. On any day when the foregoing Index Rate calculation produces a result greater than \$0.10/Dth, the Reservation Rate shall be equal to six cents (\$0.06) plus eighty per cent (80%) of the difference between the result of the Index Rate Calculation and ten cents (\$0.10). To determine the Index Rate Calculation applicable to volumes not nominated or scheduled, the Kingsgate, BC to Malin, OR mileage will be applied to the calculation's mileage-based components.

Other Charges

In addition to the Reservation Rate as calculated herein, EDF Trading shall pay the Delivery Rate for volumes transported equal to the maximum delivery rate, plus the ACA charge as applicable under GTN's FTS-1 Tariff. EDF Trading shall provide fuel in kind in accordance with GTN's FTS-1 Tariff.

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Appendix B

STATEMENT OF EFFECTIVE RATES AND CHARGES
 FOR TRANSPORTATION OF NATURAL GAS
 (Continued)

NEGOTIATED RATE AGREEMENTS UNDER RATE SCHEDULES FTS-1 AND LFS-1

SHIPPER	TERM OF CONTRACT	RATE SCHEDULE	DTH/D	Primary Receipt Point	Primary Delivery Point	Rate /2 /3
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/17 (Continued)

- 1) an allowance for the per Dth cost of GTN system fuel.
- 2) an allowance for the per Dth cost of delivery of volumes on the GTN System equal to the maximum delivery rate applicable under GTN's FTS-1 Tariff for the volumes transported, multiplied by the distance transported.
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The allowance for GTN System fuel shall be computed as follows:

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- 1) an allowance for the per Dth cost of GTN system fuel.

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- 2) an allowance for the per Dth cost of delivery of volumes on the GTN System equal to the maximum delivery rate applicable under GTN's FTS-1 Tariff for the volumes transported, multiplied by the distance transported.
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