



November 28, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest LLC
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Houston, TX 77002

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Re: Gas Transmission Northwest LLC
Change in FERC Gas Tariff
Docket No. RP12-____-____

Dear Ms. Bose:

Pursuant to Section 154.204 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Gas Transmission Northwest LLC ("GTN") hereby submits for filing revised tariff Section 4.1 to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A ("Tariff").² As set forth in greater detail below, revised tariff Section 4.1 is being submitted to restate daily negotiated rates for service on GTN's Medford lateral on the basis of 366 days for the 2012 leap year. GTN requests that the Commission accept tariff Section 4.1 to become effective January 1, 2012.

Correspondence

The names, titles and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. Part 154 (2011).

² 4.1 Statement of Rates, FTS-1 and LFS-1 Rates ("Section 4.1").

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Statement of the Nature, Reasons, and Basis for Filing

On November 30, 2006, in Docket No. RP07-85-000 (“November 2006 Filing”), GTN filed tariff sheets to convert the monthly reservation charges for negotiated rate service on GTN’s Medford lateral to daily reservation charges (“Medford Daily Reservation Charges”).³ GTN stated that the conversion of the negotiated Medford rates was necessary to complete the implementation of daily reservation charges, which were proposed for firm recourse service in GTN’s general rate proceeding in Docket No. RP06-407-000. The November 2006 Filing also included a provision requiring that GTN reset these negotiated Medford rates during leap years in order to keep GTN revenue neutral.⁴

In the instant filing, GTN is submitting revised tariff Section 4.1 to modify the Medford Daily Negotiated Reservation Charges for service under Rate Schedules FTS-1(E-2)(WWP), FTS-1(E-2)(Diamond 1), and FTS-1(E-2)(Diamond 2) to reflect daily charges computed on the basis of 366 days. The proposed rates, which are slightly lower than the current rates, are calculated by multiplying the currently effective daily reservation charges by 365, dividing the results by 366, and rounding to six decimal places. The calculation for the three affected rate schedules is provided in Appendix A.

³ The associated tariff sheets were accepted by Letter Order dated December 20, 2006.

⁴ Part 4.3 - Statement of Rates, Footnotes to Statement of Effective Rates and Charges (I).

Effect on Existing Rate Schedules

Other than as described herein, this filing will not impact GTN's existing rate schedules.

Effective Date

GTN requests that the Commission accept the revised tariff Section 4.1 to become effective January 1, 2012.

Other Filings That May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 and 154.201 of the Commission's regulations, and Order No. 714,⁵ GTN is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A workpaper detailing the change in basis from 365 days to 366 days for the three negotiated Medford contracts (Appendix A);
3. A clean tariff section (Appendix B); and
4. A marked tariff section (Appendix C).

Certificate of Service


As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections and other attachments, is available during regular business hours for public inspection at GTN's principal place of business.

⁵ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

Workpaper

Medford Lateral Leap Year Rate Adjustment			
	365 Day Rates	Annual Equivalent (column a X 365)	366 Day Rates (column b / 366)
	(a)	(b)	(c)
<u>FTS-I-E-2 (WWP }</u>			
Non-Mileage Reservation	\$0.000000	\$0.000000	\$0.000000
Mileage Reservation	\$0.009389	\$3.426985	\$0.009363
<u>FTS-I-E-2 (Diamond 1)</u>			
Non-Mileage Reservation	\$0.000000	\$0.000000	\$0.000000
Mneage Reservation	\$0.002972	\$1.084780	\$0.002964
<u>FTS-I-E-2 (Diamond 2)</u>			
Non-Mileage Reservation	\$0.000000	\$0.000000	\$0.000000
Mileage Reservation	\$0.001166	\$0.425590	\$0.001163

Appendix B

Gas Transmission Northwest LLC – GTN Tariffs

FERC Gas Tariff, Fourth Revised Volume No. 1-A

<u>Section No.</u>	<u>Section Description</u>	<u>Version</u>
4.1	Statement of Rates – FTS-1 and LFS-1 Rates	(v.5.0.0)

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.000463	0.000000	0.036632	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.009363	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002964	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001163	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001800	0.001800	---	---

Appendix C

Gas Transmission Northwest LLC – GTN Tariffs

FERC Gas Tariff, Fourth Revised Volume No. 1-A

Marked Format

<u>Section No.</u>	<u>Section Description</u>	<u>Version</u>
4.1	Statement of Rates – FTS-1 and LFS-1 Rates	(v.5.0.0)

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000463	0.000000	0.036632	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.009389 0.009363	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002972 0.002964	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001166 0.001163	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001800	0.001800	---	---