



January 11, 2011

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest LLC
717 Texas Street, Suite 2400
Houston, TX 77002

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Re: Gas Transmission Northwest LLC
Change in FERC Gas Tariff
Docket No. RP12-___-___

Dear Ms. Bose:

Pursuant to Section 154.204 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,¹ Gas Transmission Northwest LLC ("GTN") hereby submits for filing revised tariff Section 4.1 to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A ("Tariff").² GTN requests that the Commission accept tariff Section 4.1 to become effective January 1, 2012.

The names, titles and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

¹ 18 C.F.R. Part 154 (2011).

² 4.1 Statement of Rates, FTS-1 and LFS-1 Rates ("Section 4.1").

Statement of the Nature, Reasons, and Basis for Filing

On November 28, 2011, in Docket No. RP12-170-000 (“Leap Year Filing”), GTN filed revised tariff Section 4.1 to restate the daily negotiated reservation rates for service on the Medford Lateral under Rate Schedules FTS-1(E-2)(WWP), FTS-1(E-2)(Diamond 1), and FTS-1(E-2)(Diamond 2) to reflect the 2012 leap year. By letter order issued December 15, 2011, the Commission accepted tariff Section 4.1 to be effective January 1, 2012.

Subsequently, Section 4.1 (version 5.0.0) approved in the Leap Year Filing was overtaken by the Commission’s December 29, 2011, approval of Section 4.1 (version 6.0.0), which was included in GTN’s December 14, 2011, filing in Docket No. RP12-238-000 (“Settlement Tariff Filing”).³ GTN submitted the Settlement Tariff Filing to implement a Stipulation and Agreement Settlement approved by the Commission on November 30, 2011, in Docket No. RP11-2377-000.⁴ Since the Leap Year Filing was pending before the Commission at the time the Settlement Tariff Filing was submitted, the Settlement Tariff Filing did not reflect the revised leap year rates. Consequently, the currently effective version of Section 4.1 (version 6.0.0) reflects rates approved in the Settlement Tariff filing but not those rates approved in the Leap Year Filing.

In the instant filing, GTN is submitting revised tariff Section 4.1 (version 7.0.0) to reinstate the leap year rates previously approved in the Leap Year Filing to be effective January 1, 2012.

Effect on Existing Rate Schedules

Other than as described herein, this filing will not impact GTN’s existing rate schedules.

Effective Date

Consistent with the Commission’s previous orders which approved Section 4.1 in Docket No. RP12-170-000 and Docket No. RP12-238-000 to be effective January 1, 2012, GTN requests that the Commission accept the revised tariff Section 4.1 submitted herein to become effective January 1, 2012.

³ *Gas Transmission Northwest LLC*, Docket No. RP12-238-000 (December 29, 2011) (unpublished letter order).

⁴ *Gas Transmission Northwest LLC*, 137 FERC ¶ 61,163 (2011).

Other Filings That May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 and 154.201 of the Commission's regulations, and Order No. 714,⁵ GTN is submitting the following XML filing package, which includes:

1. This transmittal letter;
2. A clean tariff section (Appendix A); and
3. A marked tariff section (Appendix B).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections and other attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a horizontal line.

John A. Roscher
Director, Rates and Tariffs

⁵ *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008) ("Order No. 714").

Appendix A

Gas Transmission Northwest LLC – GTN Tariffs

FERC Gas Tariff, Fourth Revised Volume No. 1-A

<u>Section No.</u>	<u>Section Description</u>	<u>Version</u>
4.1	Statement of Rates – FTS-1 and LFS-1 Rates	(v.7.0.0)

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.000498	0.000000	0.039216	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.009363	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002964	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001163	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001800	0.001800	---	---

Appendix B

Gas Transmission Northwest LLC – GTN Tariffs

FERC Gas Tariff, Fourth Revised Volume No. 1-A

Marked Format

<u>Section No.</u>	<u>Section Description</u>	<u>Version</u>
4.1	Statement of Rates – FTS-1 and LFS-1 Rates	(v.7.0.0)

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039216	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.00936393890	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.00296429720	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.00116344660	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001800	0.001800	---	---