



September 30, 2010

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
Dockets Room, Room 1A  
888 First Street, N.E.  
Washington, D.C. 20426

**Gas Transmission Northwest Corporation**  
717 Texas Street, Room 2400  
Houston, TX 77002

John A. Roscher  
Director, Rates & Tariffs

**tel** 832.320.5675  
**fax** 832.320.6675  
**email** John\_Roscher@TransCanada.com  
**web** www.gastransmissionnw.com

*Via eTariff Filing*

Re: Gas Transmission Northwest Corporation  
Change in FERC Gas Tariff  
Docket No. RP10-\_\_\_\_-\_\_\_\_

Dear Ms. Bose:

Pursuant to Section 154.403 of the Federal Energy Regulatory Commission's ("FERC or Commission") regulations, Gas Transmission Northwest Corporation ("GTN") respectfully submits for filing revisions to Section 4.1 of its FERC Gas Tariff,<sup>1</sup> Fourth Revised Volume No. 1-A, to modify the rate for service on GTN's Medford Extension under Rate Schedule FTS-1(E-2)(WWP) in accordance with the negotiated rate formula for that service. This revision reflects an increase in the maximum FTS-1(E-2)(WWP) mileage reservation rate from \$0.008346/Dth-mile to \$0.008620/Dth-mile. GTN requests that the Commission accept revised Section 4.1 to become effective November 1, 2010.

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

---

<sup>1</sup> 4.1 - Statement of Rates, FTS-1 and LFS-1 Rates, v.1.0.0 ("Section 4.1").

Eva N. Neufeld \*  
Associate General Counsel  
Gas Transmission Northwest Corporation  
717 Texas Street, Suite 2400  
Houston, Texas 77002-2761  
Tel. (832) 320-5623  
Fax (832) 320-6623  
eva\_neufeld@transcanada.com

John A. Roscher  
Director, Rates and Tariffs  
Joan F. Collins \*  
Manager, Tariffs and Compliance  
Gas Transmission Northwest Corporation  
717 Texas Street, Suite 2400  
Houston, Texas 77002-2761  
Tel. (832) 320-5651  
Fax (832) 320-6651  
joan\_collins@transcanada.com

\* Persons designated for official service pursuant to Rule 2010.

### **Statement of Nature, Reasons and Basis for the Proposed Changes**

Under the terms of a July 29, 1994, Agreement between GTN and Washington Water Power Company (“WWP”) (now Avista Utilities), GTN provides service to Avista Utilities under Rate Schedule FTS-1(E-2)(WWP) at a negotiated rate that is to be increased or decreased on November 1 of each year by the overall percentage increase or decrease in a “benchmark” rate that is currently based on Pacific Power and Light Company’s (“PP&L”) average Residential Rate Schedule No. 4 for service to a residential customer utilizing 1,000 kWh/month for the preceding year. The Commission approved this negotiated rate formula by order issued January 12, 1995.<sup>2</sup>

Beginning November 1, 2010, the maximum Rate Schedule FTS-1(E-2)(WWP) rate will increase by approximately 3.288% from \$0.008346/Dth-mile<sup>3</sup> to \$0.008620/Dth-mile. The workpapers included in Appendix C illustrate the calculation of this increase. The change in the negotiated rate is calculated by first identifying each PP&L Residential Rate Schedule No. 4 rate (per 1,000 kWh) that was in effect during the previous contract year (November 1 through October 31). Next, a weighted average rate is determined based upon the proportionate number of days each rate was in effect. Using rates in effect during the previous contract year, this

---

<sup>2</sup> Pacific Gas Transmission Company, 70 FERC ¶ 61,016, rehearing, 71 FERC ¶ 61,268 (1995).

<sup>3</sup> The current maximum Rate Schedule FTS-1(E-2)(WWP) rate was approved by unpublished Director Letter Order dated October 28, 2009, in Docket No. RP09-1082-000.

method yields a weighted average rate of \$88.89 per 1,000 kWh/month as shown in Appendix C, page 1, line 9.

The weighted average PP&L Residential Rate Schedule No. 4 rate for the contract year is then divided by the weighted average PP&L Residential Rate Schedule No. 4 rate for the preceding contract year to determine the percentage by which the PP&L Residential Service Rate increased or decreased compared to the previous contract year. In this case, PP&L's Residential Rate Schedule No. 4 rate increased by approximately 3.288% as shown in Appendix C, page 1, lines 10-11.

GTN's Rate Schedule FTS-1(E-2)(WWP) rate is then increased or decreased by the percentage change in PP&L's Residential Rate Schedule No. 4 rate (as calculated above) to establish the new Rate Schedule FTS-1(E-2)(WWP) rate for the following contract year. As shown in Appendix C, page 1, line 14, the new rate for the following contract year is equal to \$0.008620/Dth-mile.

It should be noted that GTN records the differential between a cost-based rate and the negotiated rate in memorandum records.<sup>4</sup> As required by the Commission, GTN will file an annual report no later than 90 days after the close of each contract year, *i.e.*, no later than January 31, 2011, detailing: (1) the calculation of the cost of service for GTN's Medford Extension; (2) the revenues collected under the negotiated Rate Schedule FTS-1(E-2)(WWP) rate; (3) the amount of the differential between the cost-based rate and the negotiated rate as reflected in memorandum records; (4) the change in the differential between the cost-based rate and the negotiated rate, as reflected in memorandum records, from the previous year; and (5) detailed workpapers supporting items 1-4.<sup>5</sup>

---

<sup>4</sup> Pacific Gas Transmission Company, 71 FERC ¶ 61,268 at 62,069, n. 17, (1995).

<sup>5</sup> Pacific Gas Transmission Company, 70 FERC ¶ 61,016 at 61,046 (1995).

### **Effective Date**

GTN requests that the revised tariff Section 4.1 filed herein become effective on November 1, 2010, provided it is accepted as filed. Pursuant to Section 154.7(a)(9) of the Commission's Regulations, GTN moves to make Section 4.1 effective at the end of any nominal suspension period ordered by the Commission, but otherwise reserves its right to move this section into effect at the end of any longer suspension period that the Commission may impose.

### **Materials Enclosed**

In accordance with Section 154.7 and 154.201 of the Commission's Regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. The proposed tariff section (Appendix A);
3. A redlined version of the proposed tariff section (Appendix B); and
4. Workpapers showing the calculation of the new rate (Appendix C).

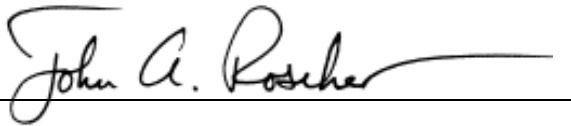
### **Certificate of Service**

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections and other attachments, are available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher  
Director, Rates & Tariffs  
Gas Transmission Northwest Corporation

Enclosures

# Appendix A

## Gas Transmission Northwest Corporation – GTN Tariffs

### *FERC Gas Tariff, Fourth Revised Volume No. 1-A*

<u>Section No.</u>	<u>Section Description</u>	<u>Version</u>
4.1	Statement of Rates – FTS-1 and LFS-1 Rates	(v.1.0.0)

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000463	0.000000	0.036632	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.008620	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001900	0.001900	---	---

# Appendix B

## Gas Transmission Northwest Corporation – GTN Tariffs

### *FERC Gas Tariff, Fourth Revised Volume No. 1-A*

#### Redlined Format

<u>Section No.</u>	<u>Section Description</u>	<u>Version</u>
4.1	Statement of Rates – FTS-1 and LFS-1 Rates	(v.1.0.0)

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000463	0.000000	0.036632	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.0086203460	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	0.001900	0.001900	---	---

# **Appendix C**

## **Workpapers**

**DETERMINATION OF THE MONTHLY RESERVATION CHARGE  
FOR SERVICE UNDER RATE SCHEDULE FTS-1(E-2)(WWP)**

<b>Pacific Power &amp; Light Residential Service Oregon Schedule No. 4:</b>						
Line No.	Effective Date	Monthly Bill @ 1000 kWh	# of Days in Contract Year	Weighting Factor	Amount	
1	11/1/2009	\$85.35 (Page 2 Line 1)	61	0.167	\$14.25	
2	1/1/2010	\$86.48 (Page 2 Line 2)	32	0.088	7.61	
3	2/2/2010	\$89.40 (Page 2 Line 3)	44	0.121	10.82	
4	3/18/2010	\$90.74 (Page 2 Line 4)	14	0.038	3.45	
5	4/1/2010	\$90.79 (Page 2 Line 5)	14	0.038	3.45	
6	4/15/2010	\$90.89 (Page 2 Line 6)	47	0.129	11.72	
7	6/1/2010	\$89.75 (Page 2 Line 7)	61	0.167	14.99	
8	8/1/2010	\$89.70 (Page 2 Line 8)	92	0.252	22.60	
9	<b>WEIGHTED AVERAGE RATE/1000 kWh</b>		365	1.000	\$88.89	
10	$\frac{\text{Weighted Average Rate in Contract Year 15}}{\text{Weighted Average Rate in Contract Year 14}} =$		=	$\frac{\$88.89}{\$86.06}$		
11	Percentage Increase/Decrease Factor		=	103.2884%		
12	Current Rate Schedule FTS-1(E-2)(WWP) Rate			\$0.008346		
13	Multiplied by Percentage Increase Factor			103.2884%		
14	<b>New Rate</b>			<b>\$0.008620</b>		

**DETERMINATION OF RATE PER 1000 kWh UNDER  
PP&L RESIDENTIAL SERVICE OREGON SCHEDULE NO. 4**

Line No.	PP&L Sch. No. 4 Revision No.	Effective Date	Energy Charge		Average Energy Charge/ 1000 kWh	Basic Charge	Schedule 98 BPA Credit	Schedule 91 Adj. Rate	Schedule 290 Public Purpose	Schedule 297 Energy Conservation	Schedule 199 Klam Dam Removal	Total Rate
			0 to 500 kWh	500 to 1000 kWh								
1	7th	10/1/2009	\$0.07531	\$0.08183	5/	\$78.57	\$7.50	(\$4.69)	\$0.50	\$2.58	\$0.89	\$85.35
2	7th	1/1/2010	\$0.07505	\$0.08157	6/	\$78.31	\$7.50	(\$4.69)	\$0.50	\$2.57	\$2.29	\$86.48
3	7th	2/2/2010	\$0.07705	\$0.08422	7/	\$80.64	\$8.00	(\$4.69)	\$0.50	\$2.66	\$2.29	\$89.40
4	7th	3/18/2010	\$0.07705	\$0.08422	8/	\$80.64	\$8.00	(\$4.69)	\$0.50	\$2.66	\$2.29	\$90.74
5	7th	4/1/2010	\$0.07705	\$0.08422	9/	\$80.64	\$8.00	(\$4.69)	\$0.50	\$2.66	\$2.34	\$90.79
6	7th	4/15/2010	\$0.07715	\$0.08432	10/	\$80.74	\$8.00	(\$4.69)	\$0.50	\$2.66	\$2.34	\$90.89
7	7th	6/1/2010	\$0.07604	\$0.08321	11/	\$79.63	\$8.00	(\$4.69)	\$0.50	\$2.63	\$2.34	\$89.75
8	7th	8/1/2010	\$0.07599	\$0.08316	12/	\$79.58	\$8.00	(\$4.69)	\$0.50	\$2.63	\$2.34	\$89.70

1/ Effective October 1, 2009, Schedule 98 BPA Credit = (500kWh \* -\$0.00469)+(500kWh \* -\$0.00469)

2/ Schedule 290 Public Purpose = (Average Energy Charge + Basic Charge) \* 3.00%.

3/ Effective January 25, 2008, Schedule 297 Energy Conservation Charge = 0.089 cents per kWh.  
Effective January 1, 2010, Schedule 297 Energy Conservation Charge = 0.229 cents per kWh.  
Effective April 1, 2010, Schedule 297 Energy Conservation Charge = 0.234 cents per kWh.

4/ Effective March 18, 2010, Schedule 199 (includes the J.C Boyle Dam Removal Surcharge; and the Copco1, Copco 2 and Iron Gate Dam Surcharge) = 0.033 + 0.101 cents per kWh.

5/ Effective October 1, 2009, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 202, 203, 296, and 299.

6/ Effective January 1, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 202, 203, 296, and 299.

7/ Effective February 2, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 193, 194, 195, 201, 202, 203, 296, and 299.

8/ Effective March 18, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 193, 194, 195, 201, 202, 203, 296, and 299.

9/ Effective April 1, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 193, 194, 195, 201, 202, 203, and 299.

10/ Effective April 15, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 193, 194, 195, 201, 202, 203, and 299.

11/ Effective June 1, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 193, 194, 195, 201, 202, 203, and 299.

12/ Effective August 1, 2010, the Energy Charge includes the Distribution Charge, Transmission & Ancillary Services Charge, Supply Service, plus applicable adjustments as specified on Supplemental Schedules 92, 93, 96, 97, 102, 194, 195, 201, 202, 203, and 299.

**Pacific Power - Oregon Price Summary**  
**In Effect as of October 1, 2009**

Gas Transmission Northwest Corporation

Docket No. RP10-\_\_-000

September 30, 2010

Appendix C

Page 3 of 10

Tariff Schedules <sup>1</sup>	Delivery Service							Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>	
	Base Rate	Adjustment Schedules					Total Delivery	Cost-Based 200	Adj. Schedules 202 203	Total Supply								
	92	93	96	97	296	299												
<b>Schedule 4 (Standard Residential)</b>																		
Basic Charge	\$7.50						\$7.50					<b>\$7.50</b>		<b>\$7.50</b> /month	3%			
Energy Charge																		
1st Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	3.521	0.223	0.096	3.840	<b>7.389</b>	0.142	<b>7.531</b> ¢/kWh	3%	0.089	-0.469
2nd Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	4.173	0.223	0.096	4.492	<b>8.041</b>	0.142	<b>8.183</b> ¢/kWh	3%	0.089	-0.469
3rd Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	5.149	0.223	0.096	5.468	<b>9.017</b>	0.142	<b>9.159</b> ¢/kWh	3%	0.089	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 200	Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 296	Direct Access Shopping Incentive Deferred Account Surcharge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMw (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary**  
**In Effect as of January 1, 2010**

Gas Transmission Northwest Corporation

Docket No. RP10-\_\_-000

September 30, 2010

Appendix C

Page 4 of 10

Tariff Schedules <sup>1</sup>	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>	
	Base Rate	Adjustment Schedules					Total Delivery	Cost-Based 200	Adj. Schedules		Total Supply								
		92	93	96	97	296			299	202		203							
<b>Schedule 4 (Standard Residential)</b>																			
Basic Charge	\$7.50												\$7.50		\$7.50 /month		3%		
Energy Charge																			
1st Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	3.55	0.223	0.041	3.814	7.363	0.142	7.505 ¢/kWh		3%	0.229	-0.469
2nd Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	4.202	0.223	0.041	4.466	8.015	0.142	8.157 ¢/kWh		3%	0.229	-0.469
3rd Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	5.178	0.223	0.041	5.442	8.991	0.142	9.133 ¢/kWh		3%	0.229	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest

whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 200	Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 296	Direct Access Shopping Incentive Deferred Account Surcharge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary  
In Effect as of February 2, 2010**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>		
	Base Rate	92	93	96	97	193	194	195	296	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202							203	Total Supply
<b>Schedule 4 (Standard Residential)</b>																						
Basic Charge	\$8.00										\$8.00											
Energy Charge																						
1st Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.000	0.151	3.649	2.213	1.660	0.000	0.041	3.914	7.563	0.142	7.705 ¢/kWh	3%	0.229	-0.469
2nd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.000	0.151	3.649	2.623	1.967	0.000	0.041	4.631	8.280	0.142	8.422 ¢/kWh	3%	0.229	-0.469
3rd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.000	0.151	3.649	3.236	2.428	0.000	0.041	5.705	9.354	0.142	9.496 ¢/kWh	3%	0.229	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details). kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 193	Transition Plan - Oregon Regulatory Asset Adjustment
Schedule 194	MEHC Change-in-Control Severance Regulatory Asset Adjustment
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 296	Direct Access Shopping Incentive Deferred Account Surcharge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.



**Pacific Power - Oregon Price Summary  
In Effect as of April 1, 2010**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>		
	Base Rate	Adjustment Schedules								Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203										Total Supply	
	92	93	96	97	193	194	195	299																
<b>Schedule 4 (Standard Residential)</b>																								
Basic Charge	\$8.00									\$8.00														
Energy Charge																								
1st Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	2.213	1.660	0.000	0.041	3.914	7.563	0.142	7.705	c/kWh	3%	0.033	0.101	0.234	-0.469
2nd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	2.623	1.967	0.000	0.041	4.631	8.280	0.142	8.422	c/kWh	3%	0.033	0.101	0.234	-0.469
3rd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	3.236	2.428	0.000	0.041	5.705	9.354	0.142	9.496	c/kWh	3%	0.033	0.101	0.234	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details). kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 193	Transition Plan - Oregon Regulatory Asset Adjustment
Schedule 194	MEHC Change-in-Control Severance Regulatory Asset Adjustment
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary  
In Effect as of April 15, 2010**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>			
	Base Rate	Adjustment Schedules								Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203									Total Supply		
	92	93	96	97	193	194	195	299	Delivery															
<b>Schedule 4 (Standard Residential)</b>	\$8.00									\$8.00														
Basic Charge	\$8.00									\$8.00														
Energy Charge																								
1st Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	2.213	1.660	0.000	0.051	3.924	7.573	0.142	7.715	¢/kWh	3%	0.033	0.101	0.234	-0.469
2nd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	2.623	1.967	0.000	0.051	4.641	8.290	0.142	8.432	¢/kWh	3%	0.033	0.101	0.234	-0.469
3rd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	3.236	2.428	0.000	0.051	5.715	9.364	0.142	9.506	¢/kWh	3%	0.033	0.101	0.234	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 193	Transition Plan - Oregon Regulatory Asset Adjustment
Schedule 194	MEHC Change-in-Control Severance Regulatory Asset Adjustment
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary  
In Effect as of June 1, 2010**

Gas Transmission Northwest Corporation  
Docket No. RP10-\_\_-000  
September 30, 2010  
Appendix C  
Page 9 of 10

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>			
	Base Rate	Adjustment Schedules								Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203									Total Supply		
	92	93	96	97	193	194	195	299	Delivery															
<b>Schedule 4 (Standard Residential)</b>	\$8.00									\$8.00														
Basic Charge	\$8.00									\$8.00														
Energy Charge																								
1st Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	2.213	1.660	0.000	0.051	3.924	7.573	0.031	7.604	¢/kWh	3%	0.033	0.101	0.234	-0.469
2nd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	2.623	1.967	0.000	0.051	4.641	8.290	0.031	8.321	¢/kWh	3%	0.033	0.101	0.234	-0.469
3rd Block kWh	3.467	0.000	0.007	-0.010	0.000	0.015	0.016	0.003	0.151	3.649	3.236	2.428	0.000	0.051	5.715	9.364	0.031	9.395	¢/kWh	3%	0.033	0.101	0.234	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 193	Transition Plan - Oregon Regulatory Asset Adjustment
Schedule 194	MEHC Change-in-Control Severance Regulatory Asset Adjustment
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary  
In Effect as of August 1, 2010**

Gas Transmission Northwest Corporation  
Docket No. RP10-\_\_-000  
September 30, 2010  
Appendix C  
Page 10 of 10

Tariff Schedules <sup>1</sup>	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>			
	Base Rate	Adjustment Schedules							Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203									Total Supply		
<b>Schedule 4 (Standard Residential)</b>																							
Basic Charge	\$8.00								\$8.00														
Energy Charge																							
1st Block kWh	3.467	0.000	0.007	0.000	0.000	0.016	0.003	0.151	3.644	2.213	1.660	0.000	0.051	3.924	7.568	0.031	7.599	¢/kWh	3%	0.033	0.101	0.234	-0.469
2nd Block kWh	3.467	0.000	0.007	0.000	0.000	0.016	0.003	0.151	3.644	2.623	1.967	0.000	0.051	4.641	8.285	0.031	8.316	¢/kWh	3%	0.033	0.101	0.234	-0.469
3rd Block kWh	3.467	0.000	0.007	0.000	0.000	0.016	0.003	0.151	3.644	3.236	2.428	0.000	0.051	5.715	9.359	0.031	9.390	¢/kWh	3%	0.033	0.101	0.234	-0.469

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 194	MEHC Change-in-Control Severance Regulatory Asset Adjustment
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.