



November 30, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest Corporation
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Houston, TX 77002-2761

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Via eTariff Filing

Re: Gas Transmission Northwest Corporation
Annual Fuel Charge Adjustment
Docket No. RP11- ____ - ____

Dear Ms. Bose:

Gas Transmission Northwest Corporation (“GTN”) hereby submits its annual fuel charge adjustment in compliance with Section 6.38 of the General Terms and Conditions (“GT&C”) of its FERC Gas Tariff, Fourth Revised Volume No. 1-A (“Tariff”).¹ GTN notes that the workpapers included herein support the restatement of GTN’s current fuel and line loss surcharge of 0.0000% per Dth per pipeline mile.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

¹ 6.38 – GT&C, Fuel Adjustment Mechanism, v.1.0.0 (“Section 6.38”).

Statement of the Nature, Reasons, and Basis for Filing

Section 6.38 of GTN's GT&C provides a mechanism for GTN to track its fuel and line loss recoveries and establish a new fuel and line loss surcharge for each twelve-month period beginning January 1. GTN proposes that effective January 1, 2011, the effective fuel and line loss surcharge remain at 0.0000% per Dth per pipeline mile.²

In accordance with the requirement of Section 6.38, GTN is filing workpapers detailing the calculation of its fuel and line loss surcharge percentage. As required by GTN's Tariff, and as more fully detailed in the attached workpapers (Appendix A, Schedule 1), the proposed surcharge percentage is based upon the difference between GTN's actual line loss and compressor fuel usage and the quantities retained from shippers for the twelve-month period ending October 31, 2010.

Included herewith, as required by Section 6.38 paragraph 2(d), are workpapers (Appendix A, Schedule 2) showing the derivation of the fuel and line loss percentages in effect for each month of the twelve-month period from November 2009 through October 2010.

Effect on Exiting Rate Schedules

The proposed fuel and line loss surcharge will not change or affect the characteristics of any of GTN's transportation services other than as specifically stated herein.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Effect on Cost and Revenues

GTN will be kept revenue neutral as a result of this filing.

² Pursuant to Section 38.3(c) of GTN's GT&C, if the percentage so determined in the calculation of its fuel and line loss surcharge percentage is +/- .0001%, the fuel and line loss surcharge percentage shall be deemed to be zero.

Effective Date

GTN proposes that effective January 1, 2011, the effective fuel and line loss surcharge remain at 0.0000% per Dth per pipeline mile.

Contents of Filing

In accordance with Section 154.7 of the Commission's Regulations, GTN is submitting the following via its electronic tariff filing:

- 1) This transmittal letter; and
- 2) Workpapers (Appendix A).

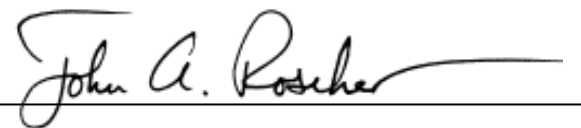
Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed attachments, is available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in cursive script that reads "John A. Roscher". The signature is written in black ink and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates and Tariffs

Enclosures

Appendix A

Workpapers

**Fuel and Line Loss Surcharge Calculation
(Volumes in Dth)**

Line No.										
1	Fuel Tracker Position for Twelve Months Ending October 31, 2009 1/									224,873
	Actual Compressor Fuel Used	Line Loss & Unaccounted For Gas Gain / (Loss)	Net Fuel Use and Lost & Unaccounted For Gas (a - b)	Retained Compressor Fuel	Surcharge As % of Fuel Rate 2/	Fuel Retained for Prior Period 3/ (d x e)	Retained Incremental Fuel	Total Quantity Retained (d + g)	Monthly (Over)/Under Position (c - h)	Cumulative (Over)/Under Position (j)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
2	Beginning Balance (Line 1)									224,873
3	Nov-09	1,236,431	240,010	996,421	934,802	0.00%	0	934,802	61,619	286,492
4	Dec-09	994,637	74,277	920,360	754,200	0.00%	0	754,200	166,160	452,652
5	Jan-10	854,346	89,367	764,979	820,947	0.00%	0	820,947	(55,968)	396,684
6	Feb-10	810,726	1,442	809,284	786,456	0.00%	0	786,456	22,828	419,512
7	Mar-10	981,767	6,994	974,773	771,655	0.00%	0	771,655	203,118	622,630
8	Apr-10	1,128,426	168,610	959,816	1,016,880	0.00%	0	1,016,880	(57,064)	565,566
9	May-10	869,474	66,288	803,186	979,149	0.00%	0	979,149	(175,963)	389,603
10	Jun-10	1,066,467	198,442	868,025	702,529	0.00%	0	702,529	165,496	555,099
11	Jul-10	1,695,957	9,307	1,686,650	1,583,925	0.00%	0	1,583,925	102,725	657,824
12	Aug-10	1,625,287	293,849	1,331,438	1,784,871	0.00%	0	1,784,871	(453,433)	204,391
13	Sep-10	1,115,370	263,292	852,078	1,500,585	0.00%	0	1,500,585	(648,507)	(444,116)
14	Oct-10	1,092,943	149,791	943,152	635,943	0.00%	0	635,943	307,209	(136,907)
15	Cumulative Balance Using Monthly Tracking Approach For Twelve Months Ending October 31, 2010									(136,907)
16	Total Annual Dth-mile Throughput									364,390,368,137
17	Fuel Surcharge (Line 15/ Line 16)									0.0000%

1/ Docket No. RP10-195-000, Appendix A, Schedule 1, Page 1, Line 15.

2/ See Appendix A, Schedule 1, Page 2.

3/ Negative surcharges are not reflected in "Fuel Retained for Prior Period" since GTN does not "retain" negative volumes.

Fuel and Line Loss Surcharges in Effect During Review Period

Line No.	Month	Fuel Rate Per Dth-Mile	Applied Surcharge	Surcharge As % of Rate (b/a)
		(a)	(b)	(c)
1	Nov-09	0.000028	0.000000	0.00%
2	Dec-09	0.000025	0.000000	0.00%
3	Jan-10	0.000027	0.000000	0.00%
4	Feb-10	0.000027	0.000000	0.00%
5	Mar-10	0.000023	0.000000	0.00%
6	Apr-10	0.000031	0.000000	0.00%
7	May-10	0.000032	0.000000	0.00%
8	Jun-10	0.000022	0.000000	0.00%
9	Jul-10	0.000042	0.000000	0.00%
10	Aug-10	0.000047	0.000000	0.00%
11	Sep-10	0.000047	0.000000	0.00%
12	Oct-10	0.000021	0.000000	0.00%

November 2009 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	59,152,950 Dth
2 Projected quantities of compressor fuel:	900,000 Dth
3 Less September unaccounted for gain or (loss):	95,272 Dth
4 Projected quantities of fuel and L&U:	804,728 Dth
5 Add projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	804,728 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.013604
8 Estimated Average Pipeline Miles	485
9 Fuel rate per Dth-mile	0.000028

Preceding month (September 2009) results:

10 Actual fuel usage	1,751,093 Dth
11 L&U gain / (loss)	<u>95,272 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,655,821 Dth
13 Retained quantities	<u>1,545,183 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>110,638 Dth</u></u>

December 2009 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	66,147,366	Dth
2 December projected quantities of compressor fuel:	976,500	Dth
3 Less October unaccounted for gain or (loss):	236,585	Dth
4 December projected quantities of fuel and L&U:	739,915	Dth
5 Add December projected fuel retention or (return):	-	Dth
6 Total fuel to be retained:	739,915	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.011186	
8 Estimated Average Pipeline Miles	450	
9 Fuel rate per Dth-mile	0.000025	

Preceding month (October 2009) results:

10 Actual fuel usage	1,052,030	Dth
11 L&U gain / (loss)	236,585	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	815,445	Dth
13 Retained quantities	1,270,899	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	(455,454)	Dth

January 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	58,807,558 Dth
2 January projected quantities of compressor fuel:	937,000 Dth
3 Less November unaccounted for gain or (loss):	240,010 Dth
4 January projected quantities of fuel and L&U:	696,990 Dth
5 Add January projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	696,990 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.011852
8 Estimated Average Pipeline Miles	445
9 Fuel rate per Dth-mile	0.000027

Preceding month (November 2009) results:

10 Actual fuel usage	1,236,431 Dth
11 L&U gain / (loss)	<u>240,010 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	996,421 Dth
13 Retained quantities	<u>934,802 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>61,619 Dth</u></u>

February 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	53,707,500 Dth
2 February projected quantities of compressor fuel:	714,000 Dth
3 Less December unaccounted for gain or (loss):	74,277 Dth
4 February projected quantities of fuel and L&U:	639,723 Dth
5 Add February projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	639,723 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.011911
8 Estimated Average Pipeline Miles	448
9 Fuel rate per Dth-mile	0.000027

Preceding month (December 2009) results:

10 Actual fuel usage	994,637 Dth
11 L&U gain / (loss)	<u>74,277 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	920,360 Dth
13 Retained quantities	<u>754,200 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>166,160 Dth</u></u>

March 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	58,224,510 Dth
2 March projected quantities of compressor fuel:	744,000 Dth
3 Less January unaccounted for gain or (loss):	89,367 Dth
4 March projected quantities of fuel and L&U:	654,633 Dth
5 Add March projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	654,633 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.011243
8 Estimated Average Pipeline Miles	490.8
9 Fuel rate per Dth-mile	0.000023

Preceding month (January 2010) results:

10 Actual fuel usage	854,346 Dth
11 L&U gain / (loss)	<u>89,367 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	764,979 Dth
13 Retained quantities	<u>820,947 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>(55,968) Dth</u></u>

April 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	59,823,000	Dth
2 April projected quantities of compressor fuel:	990,000	Dth
3 Less February unaccounted for gain or (loss):	1,442	Dth
4 April projected quantities of fuel and L&U:	988,558	Dth
5 Add April projected fuel retention or (return):	-	Dth
6 Total fuel to be retained:	988,558	Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.016525	
8 Estimated Average Pipeline Miles	526.8	
9 Fuel rate per Dth-mile	0.000031	

Preceding month (February 2010) results:

10 Actual fuel usage	810,726	Dth
11 L&U gain / (loss)	1,442	Dth
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	809,284	Dth
13 Retained quantities	786,456	Dth
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	22,828	Dth

May 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	62,038,440 Dth
2 May projected quantities of compressor fuel:	1,116,000 Dth
3 Less March unaccounted for gain or (loss):	6,994 Dth
4 May projected quantities of fuel and L&U:	1,109,006 Dth
5 Add May projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	1,109,006 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.017876
8 Estimated Average Pipeline Miles	554.8
9 Fuel rate per Dth-mile	0.000032

Preceding month (March 2010) results:

10 Actual fuel usage	981,767 Dth
11 L&U gain / (loss)	<u>6,994 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	974,773 Dth
13 Retained quantities	<u>771,655 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>203,118 Dth</u></u>

June 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	53,008,380 Dth
2 June projected quantities of compressor fuel:	810,000 Dth
3 Less April unaccounted for gain or (loss):	168,610 Dth
4 June projected quantities of fuel and L&U:	641,390 Dth
5 Add June projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	641,390 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.0121
8 Estimated Average Pipeline Miles	552.75
9 Fuel rate per Dth-mile	0.000022

Preceding month (April 2010) results:

10 Actual fuel usage	1,128,426 Dth
11 L&U gain / (loss)	<u>168,610 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	959,816 Dth
13 Retained quantities	<u>1,016,880 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>(57,064) Dth</u></u>

July 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	62,923,800 Dth
2 July projected quantities of compressor fuel:	1,488,000 Dth
3 Less May unaccounted for gain or (loss):	66,288 Dth
4 July projected quantities of fuel and L&U:	1,421,712 Dth
5 Add July projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	1,421,712 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.022594
8 Estimated Average Pipeline Miles	543.07
9 Fuel rate per Dth-mile	0.000042

Preceding month (May 2010) results:

10 Actual fuel usage	869,474 Dth
11 L&U gain / (loss)	<u>66,288 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	803,186 Dth
13 Retained quantities	<u>979,149 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>(175,963) Dth</u></u>

August 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	69,405,900 Dth
2 August projected quantities of compressor fuel:	1,829,000 Dth
3 Less June unaccounted for gain or (loss):	198,442 Dth
4 August projected quantities of fuel and L&U:	1,630,558 Dth
5 Add August projected fuel retention or (return):	165,496 Dth
6 Total fuel to be retained:	1,796,054 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.025878
8 Estimated Average Pipeline Miles	553.6
9 Fuel rate per Dth-mile	0.000047

Preceding month (June 2010) results:

10 Actual fuel usage	1,066,467 Dth
11 L&U gain / (loss)	<u>198,442 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	868,025 Dth
13 Retained quantities	<u>702,529 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>165,496 Dth</u></u>

September 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	67,289,400 Dth
2 September projected quantities of compressor fuel:	1,653,000 Dth
3 Less July unaccounted for gain or (loss):	9,307 Dth
4 September projected quantities of fuel and L&U:	1,643,693 Dth
5 Add September projected fuel retention or (return):	102,725 Dth
6 Total fuel to be retained:	1,746,418 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.025954
8 Estimated Average Pipeline Miles	547.9
9 Fuel rate per Dth-mile	0.000047

Preceding month (July 2010) results:

10 Actual fuel usage	1,695,957 Dth
11 L&U gain / (loss)	<u>9,307 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,686,650 Dth
13 Retained quantities	<u>1,583,925 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>102,725 Dth</u></u>

October 2010 Fuel and Line Loss Percentage Calculation

1 Monthly estimate of quantity of gas to be delivered:	53,089,980 Dth
2 October projected quantities of compressor fuel:	864,900 Dth
3 Less August unaccounted for gain or (loss):	293,849 Dth
4 October projected quantities of fuel and L&U:	571,051 Dth
5 Add October projected fuel retention or (return):	- Dth
6 Total fuel to be retained:	571,051 Dth
7 Fuel rate per Dth (Ln 6 / Ln 1)	0.010756
8 Estimated Average Pipeline Miles	508.1
9 Fuel rate per Dth-mile	<u>0.000021</u>

Preceding month (August 2010) results:

10 Actual fuel usage	1,625,287 Dth
11 L&U gain / (loss)	<u>293,849 Dth</u>
12 Net Fuel Usage and L&U (Ln 10 - Ln 11)	1,331,438 Dth
13 Retained quantities	<u>1,784,871 Dth</u>
14 Preceding month (over)/under fuel retention (Ln 12 - Ln 13)	<u><u>(453,433) Dth</u></u>