



September 1, 2010

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Gas Transmission Northwest Corporation
717 Texas Street, Suite 2400
Houston, TX 77002-2761

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web <http://www.gastransmissionnw.com>

Via eTariff Filing

Re: Gas Transmission Northwest Corporation
Change in FERC Gas Tariff
Docket No. RP10- ____-____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act and Section 154.204 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") Regulations,¹ Gas Transmission Northwest Corporation ("GTN") respectfully submits for filing the tariff sections listed in Appendix A to reflect implementation of certain North American Energy Standards Board ("NAESB") Version 1.9 Standards in compliance with FERC Order No. 587-U.² GTN respectfully requests that the Commission accept the tariff sections listed in Appendix A to become effective November 1, 2010.³

Correspondence

The names, titles, and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

¹ 18 C.F.R. § 154.204 (2010).

² *Standards for Business Practices for Interstate Natural Gas Pipelines, Order No. 587-U*, 130 FERC ¶ 61,212 (2010).

³ Gas Transmission Northwest Corporation FERC Gas Tariff, Fourth Revised Volume No. 1-A ("Tariff").

Eva N. Neufeld*
Associate General Counsel
Gas Transmission Northwest Corporation
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5623
Fax (832) 320-6623
eva_neufeld@transcanada.com

John A. Roscher
Director, Rates & Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
Gas Transmission Northwest Corporation
717 Texas Street, Suite 2400
Houston, Texas 77002-2761
Tel. (832) 320-5651
Fax (832) 320-6651
joan_collins@transcanada.com

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Filing

In Order No. 587-U, the Commission adopted the most recent version of the NAESB Consensus Standards, Version 1.9 (“1.9 Standards”), and set forth the requirement that tariff sheets be filed to reflect the changed standards on September 1, 2010, to become effective November 1, 2010. Order No. 587-U also required that the transmittal letter include a table of NAESB standards identifying each NAESB standard adopted by the Commission with a cross reference to the related tariff provision in which the standard is contained. Where applicable, Order No. 587-U further required that the table include prior standards for which a waiver or extension of time was granted along with citations to the order granting such waiver or extension of time. Finally, Order No. 587-U provided a preferred and recommended format for submitting tariff sections that incorporate the NAESB standards by reference.⁴

Since the issuance of Order No. 587-U, GTN has undergone a process of identifying the Tariff and gas management system changes necessary to implement the 1.9 Standards, as well as identifying the tariff location of each Commission-adopted standard in a cross-referenced table. GTN is submitting in the instant filing the revised tariff sections to implement the 1.9 Standards in accordance with Order No. 587-U and the NAESB Table identifying the tariff provision in which each standard is contained.⁵

Specifically, GTN has modified Sections 6.28.3, 6.28.6(a), 6.28.7(a), and 6.28.8 of the General Terms and Conditions of its Tariff to incorporate language revisions contained in the 1.9 Standards.

⁴ *Standards for Business Practices for Interstate Natural Gas Pipelines, Order No. 587-U*, 130 FERC ¶ 61,212, at P 37-39 (2010).

⁵ Appendix A contains a complete description of each revised Tariff section including the section name, number, and version. Appendix C contains the NAESB Standards & Tariff Provisions (“NAESB Table”).

GTN has also revised Section 6.41 of the General Terms and Conditions of its Tariff to incorporate by reference certain of the 1.9 Standards in the format recommended by the Commission in Order No. 587-U.

In the process of preparing the NAESB Table, GTN identified certain NAESB standards that had been adopted by the Commission in previous NAESB orders but had not been included in GTN's Tariff. Therefore, GTN proposes to incorporate these standards by reference in Section 6.41 of the General Terms and Conditions of its Tariff.⁶ In addition, GTN has made a number of housekeeping changes to remove NAESB version references located throughout the General Terms and Conditions of its Tariff,⁷ as well as any references to NAESB principles that have been deemed by FERC to be optional.

Effective Date

GTN requests that the Commission accept the tariff sections listed in Appendix A to become effective November 1, 2010.

Other Filings Which May Affect This Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Contents of Filing

In accordance with Section 154.7 and 154.201 of the Commission's Regulations, GTN is submitting the following via its electronic tariff filing:

1. This transmittal letter;
2. A copy of the revised tariff sections (Appendix A);
3. A redlined version of the revised tariff sections (Appendix B); and
4. The NAESB Standards & Tariff Provision table (Appendix C).

⁶ Specifically, NAESB Standards 1.2.1 – 1.2.3, 1.2.5 – 1.2.12, 2.2.1, 2.2.5, 2.3.29, 2.3.30, 3.4.3, 4.2.2 – 4.2.10, 4.2.14 – 4.2.19, and 5.2.1 – 5.2.3.

⁷ Specifically, Sections 6.1.1, 6.1.7, 6.6.3, 6.7.1, 6.8.1, 6.8.5, 6.19.4 (a), 6.19.4 (b), 6.19.4 (f), 6.28.3 (c), 6.28.5, 6.28.6 (d), 6.28.7 (a), 6.28.8, 6.28.9, and 6.28.11.

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served upon all of GTN's existing customers and interested state regulatory agencies. A copy of this letter, together with the enclosed tariff sections and other attachments, are available during regular business hours for public inspection at GTN's principal place of business.

Pursuant to Section 385.2005 and Section 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

A handwritten signature in black ink that reads "John A. Roscher". The signature is fluid and cursive, with a long horizontal line extending to the right from the end of the name.

John A. Roscher
Director, Rates & Tariffs
Gas Transmission Northwest Corporation

Enclosures

Appendix A

Gas Transmission Northwest Corporation

FERC Gas Tariff Fourth Revised Volume No. 1-A

<u>Section No.</u>	<u>Version</u>	<u>Section Description</u>
6.1	(1.0.0)	GT&C- Definitions
6.6	(1.0.0)	GT&C- Inspection of Equipment and Records
6.7	(1.0.0)	GT&C- Billing
6.8	(1.0.0)	GT&C- Payment
6.19.4	(1.0.0)	GT&C- Nominations
6.28.3	(1.0.0)	GT&C- Notice Requirements
6.28.5	(1.0.0)	GT&C- Posting of a Parcel
6.28.6	(1.0.0)	GT&C- Bidding for a Parcel
6.28.7	(1.0.0)	GT&C- Allocation of Parcels
6.28.8	(1.0.0)	GT&C- Scheduling of Parcels, Bids and Notifications
6.28.9	(1.0.0)	GT&C - Capacity Recall and Reput
6.28.11	(1.0.0)	GT&C - Adoption of NAESB Capacity Release Standards
6.41	(1.0.0)	GT&C- Gas Industry Standards

6.1 DEFINITIONS

1. Gas Day: In accordance with NAESB Standard 1.3.1, the term "Gas Day" shall be 9:00 a.m. to 9:00 a.m. Central Clock Time (7:00 a.m. to 7:00 a.m. Pacific Clock Time).
2. Business Day: The term "Business Day" shall mean Monday through Friday, excluding U.S. Federal Banking Holidays for transactions in the United States and similar holidays for transactions occurring in Canada and Mexico.
3. Month: The word "month" shall mean a period extending from the beginning of the first day in a calendar month to the beginning of the first day in the next succeeding calendar month.
4. Maximum Daily Quantity: The term "Maximum Daily Quantity" (MDQ) shall mean the maximum daily quantity in Dth of gas which GTN agrees to deliver exclusive of an allowance for compressor station fuel, line loss and other unaccounted for gas and transport for the account of Shipper to Shipper's point(s) of delivery on each day during each year during the term of Shipper's Transportation Service Agreement with GTN.
5. Energy Affiliate: The term "Energy Affiliate" shall have the meaning provided in Commission Order No. 2004, et seq.
6. Gas: The word "gas" shall mean natural gas.
7. Cubic Foot of Gas: The term "cubic foot of gas" is defined in accordance with NAESB Standard 2.3.9 as that quantity of gas which measures one (1) cubic foot at standard conditions of 14.73 dry psia, 60 degrees F. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C. Standard 2.3.9 states in full "Standardize the reporting basis for Btu as 14.73 psia and 60 degrees F (101.325 kPa and 15 degrees C, and dry). Standardize the reporting basis for gigacalorie as 1.035646 Kg/cm² and 15.6 degrees C and dry. Standardize the reporting basis for gas volumes as cubic foot at standard conditions of 14.73 psia, 60 degrees, F and dry. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C, and dry."
8. Mcf: The term "Mcf" shall mean one thousand (1,000) cubic feet of gas and shall be measured as set forth in Section 6.1 paragraph 7 hereof. The term "MMcf" shall mean one million (1,000,000) cubic feet of gas.
9. Dekatherm: The term "Dekatherm" (or "Dth") is the quantity of heat energy equivalent to one million (1,000,000) British Thermal Units (MMBtu). Dth is the standard quantity for Nominations, confirmations and Scheduled Quantities in the

United States. For purposes of this tariff and associated Service Agreements, the terms MMBtu and Dth are synonymous.

10. Btu: The term "Btu" shall mean British Thermal Unit. The term "MMBtu" shall mean one million (1,000,000) British Thermal Units. The reporting basis for Btu shall be standardized as 14.73 dry psia and 60 degrees (60°) Fahrenheit (101.325 kPa and 15.6 degrees C).
11. Gross Heating Value: The term "gross heating value" shall mean the number of Btus in a cubic foot of gas at a temperature of sixty degrees (60°) Fahrenheit, saturated with water vapor, and at an absolute pressure equivalent to thirty (30) inches of mercury at thirty-two degrees (32°) Fahrenheit.
12. Psig: The term "psig" shall mean pounds per square inch gauge.
13. Releasing Shipper: A firm transportation Shipper which intends to post its service to be released to a Replacement Shipper, has posted the service for release, or has released its service.
14. Replacement Shipper: A Shipper which has contracted to utilize a Releasing Shipper's service for a specified period of time.
15. Posting Period: The period of time during which a Releasing Shipper may post, or have posted by the pipeline, all or a part of its service for release to a Replacement Shipper.
16. Release Term: The period of time during which a Releasing Shipper intends to release, or has released all or a portion of its contracted quantity of service to a Replacement Shipper.
17. Bid Period: The period of time during which a Replacement Shipper may bid to contract for a parcel which has been posted for release by a Releasing Shipper.
18. Parcel: The term utilized to describe an amount of capacity, expressed in Dth/d, from a specific receipt point to a specific delivery point for a specific period of time which is released and bid on pursuant to the capacity release provisions contained in Section 6.28 of these Transportation General Terms and Conditions.
19. Primary Release: The term used to describe the release of capacity by a Releasing Shipper receiving service under a Part 284 firm transportation rate schedule.
20. Secondary Release: The term used to describe the release of capacity by a Replacement Shipper receiving service under a Part 284 firm transportation rate schedule.

21. **Bid Reconciliation Period:** The period of time subsequent to the Bid Period during which bids are evaluated by GTN.
22. **Match Period:** The period of time subsequent to the Bid Reconciliation Period and before the notification deadline for awarding capacity for Prearranged Deals that require bidding. During this period, the Prearranged Shipper may match any higher bids for the Parcel.
23. **Mainline Facilities:** The term "Mainline Facilities" shall mean the 36-inch and 42-inch mains and appurtenant facilities extending from the interconnection with the pipeline facilities of TransCanada PipeLines Limited B.C. System and Foothills Pipe Lines (South B.C.) Ltd., near Kingsgate, British Columbia to the interconnection with the pipeline facilities of Pacific Gas and Electric Company near Malin, Oregon.
24. **Extension Facilities:** The term "Extension Facilities" shall mean the 12-inch mains and appurtenant facilities extending from GTN's mainline facilities at Milepost 304.25 and the 16-inch and 12-inch mains and appurtenant facilities extending from GTN's Mainline Facilities at Milepost 599.20 that were authorized in Docket No. CP93-618-000. The term "Extension Facility" shall mean one of the Extension Facilities.
25. **Subject Shipper:** The term "Subject Shipper" shall mean the Shippers identified in Appendix G of the Stipulation and Agreement in Docket No. RP94-149-000, et al., and Shippers that have obtained service rights from such Shippers.
26. **Nominations:** A "Nomination" shall be the provision of information to GTN necessary to effectuate a transportation transaction. Specific Nomination procedures are set forth in Section 6.19.4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
27. **Intraday Nomination:** An "Intraday Nomination" is a Nomination submitted after the Nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of the Gas Day.
28. **North American Energy Standards Board Standards:** The term "North American Energy Standards Board Standards" or "NAESB Standards" shall mean the standardized business practices and electronic communication practices promulgated by the North American Energy Standards Board from time to time and incorporated in the Code of Federal Regulations by the Federal Energy Regulatory Commission.

29. **Asset Manager:** A party that agrees to manage gas supply and delivery arrangements, including transportation and storage capacity, for another party. The asset manager uses released capacity to serve the gas supply requirements of the releasing shipper and, when the capacity is not needed for that purpose, uses the capacity to make releases or bundled sales to third parties.
30. **Forward Haul:** The term "Forward Haul" shall refer to transportation service on GTN's system in which the nominated direction of flow from receipt point to delivery point is in the same direction as physical gas flow on the GTN system.
31. **Backhaul:** The term "Backhaul" shall refer to transportation service on GTN's system in the opposite direction of a Forward Haul as defined in Section 6.1 paragraph 30 above.
32. **Primary Path:** The term "Primary Path" shall mean the transportation path established by the receipt and delivery points as set forth in Shipper's executed Service Agreement. A shipper's Primary Path may be either a Forward Haul or a Backhaul as defined in Section 6.1 paragraphs 30 and 31 above.
33. **Reverse Path:** The term "Reverse Path" shall mean the transportation path that is in the opposite direction of that Shipper's Primary Path as defined in Section 6.1 paragraph 32 above. A Shipper's Reverse Path may be either a Forward Haul or a Backhaul as defined in Section 6.1 paragraphs 30 and 31 above. Reverse Path transactions rely on secondary point rights and are subject to the operating conditions of GTN's pipeline and will not be made available to Shipper if GTN determines, in its sole discretion, that such transportation is operationally infeasible or otherwise not available.
34. **Negotiated Rate:** The term "Negotiated Rate" shall mean a rate (including a Negotiated Rate Formula) that GTN and a Shipper have agreed will be charged for service under Rate Schedules FTS-1, LFS-1, ITS-1, AIS-1 or PS-1 where, for all or a portion of the contract term, one or more of the individual components of such rate may exceed the maximum rate, or be less than the minimum rate, for such component set forth in GTN's tariff for the given service. Any Agreement entered into after the effective date of this subsection which provides for a rate under Rate Schedules FTS-1, LFS-1, ITS-1, AIS-1 or PS-1 other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a discounted rate or a negotiated rate.
35. **Negotiated Rate Formula:** The term "Negotiated Rate Formula" shall mean a rate formula that GTN and a Shipper have agreed will apply to service under a specific contract under Rate Schedules FTS-1, LFS-1, ITS-1, AIS-1 or PS-1 which results in a rate where, for all or a portion of the contract term, one or more of the individual components of such rate may exceed the maximum rate, or may be less

than the minimum rate, for such component set forth in GTN's Tariff for the given service.

36. **Recourse Rate:** The term "Recourse Rate" shall mean the applicable maximum rate that would apply to a service but for the rate flexibility allowed under Section 6.31 of this Gas Tariff.
37. **Existing Capacity:** The term "Existing Capacity" shall mean capacity that has been in-service beyond the initial terms of Agreements that originally supported the construction of such capacity. Existing Capacity additionally includes capacity that is still within such initial terms where Shipper Agreements pertaining to the capacity have been terminated by the pipeline. Existing Capacity additionally includes unsubscribed capacity created as part of a pipeline expansion project.
38. **Expansion Capacity:** The term "Expansion Capacity" shall mean capacity that is added to the pipeline system as part of a system expansion project where such capacity is still within the initial contract term(s) of the Agreement(s) that originally supported the construction of such capacity. Expansion Capacity includes permanent releases of capacity that are within the initial term of an original Shipper's contract.
39. **Long-Term Firm Capacity:** The term "Long-Term Firm Capacity" shall mean firm capacity that is provided on GTN's system for periods of 365 days or longer, but which may also be sold as Short-Term Firm Capacity. Unsubscribed Long-Term Firm Capacity is posted under the capacity option in the info postings menu on GTN's website at www.gastransmissionnw.com/info post/.
40. **Short-Term Firm Capacity:** The term "Short-Term Firm Capacity" shall mean firm capacity that is provided on GTN's system for periods of time that are less than 365 days. Unsubscribed Short-Term Firm Capacity is posted under the capacity option in the info postings menu on GTN's website at www.gastransmissionnw.com/info post/.
41. **Operationally Available Capacity:** The term "Operationally Available Capacity" shall mean capacity that is available on a day-to-day basis and is equal to the physical capacities of individual receipt and delivery points less amounts scheduled to be received/delivered at such points. Operationally Available Capacity is posted under the capacity option in the info postings menu on GTN's website at www.gastransmissionnw.com/info post/.

6.6 INSPECTION OF EQUIPMENT AND RECORDS

1. **Inspection of Equipment and Data:** GTN and Shipper shall have the right to inspect equipment installed or furnished by the other, and the charts and other measurement or test data of the other, at all times during business hours; but the reading, calibration and adjustment of such equipment and changing of charts shall be done only by the entity installing or furnishing same. Unless GTN and Shipper otherwise agree, each shall preserve all original test data, charts and other similar records in such party's possession, for a period of at least six (6) years.
2. **Information for Billing:** When information necessary for billing by GTN is in the control of Shipper, Shipper shall furnish such information, estimated if actual is not available, to GTN on or before the third (3rd) working day of the month following the month transportation service was rendered. If Shipper furnishes estimated information, the actual information shall be furnished to GTN on or before the fifth (5th) working day of the month following the month transportation service was rendered.
3. **Verification of Computations:** GTN and Shipper shall have the right to examine at reasonable times the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made pursuant to these Transportation General Terms and Conditions and to the rate schedules to which they apply, within twelve (12) months of any such statement, charge or computation. The time limitation for disputing allocations shall be six (6) months from the date of initial month-end allocation with a three-month rebuttal period, provided, however, that this limitation shall not apply in the case of a deliberate omission or misrepresentation or mutual mistake of fact, and shall not diminish the parties' other statutory or contractual rights. In accordance with NAESB Standard 2.3.11, a meter adjustment or correction becomes a prior period adjustment after the fifth (5th) business day following the Business Month. Any measurement of prior period adjustments are taken back to the production month. These provisions are in accordance with NAESB Standard 2.3.7, which establishes a cutoff for the closing of measurement of 5 business days after business month.

In accordance with NAESB Standard 2.3.14, measurement data corrections should be processed within 6 months of the production month with a 3-month rebuttal period. However, it is recognized that this latter standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not be diminished by this standard.

6.7 BILLING

1. **Billing Under All Rate Schedules:** On or before the ninth (9th) business day of each month, GTN shall render a bill to each Shipper under all applicable Rate Schedules for the service(s) rendered during the preceding month, which is in accordance with NAESB Standard 3.3.14, which provides that the imbalance statement should be rendered prior to or with the invoice, and the transportation invoice should be prepared on or before the 9th business day after the end of the production month. Rendered is defined as postmarked, time-stamped, and delivered to the designated site.
2. **Third Party Charges.** Shipper shall be responsible for delivering all gas to, and accepting redelivery of all Gas from, Transporter's system, and shall be free to contract with third party(ies) upstream or downstream of Transporter's system to achieve such result. If Shipper requests, and Transporter agrees, Transporter will contract with third party(ies) for the benefit of Shipper and Shipper shall pay Transporter an amount equal to the charges Transporter is obligated to pay such third party(ies), which charges may include, but are not limited to, reservation and/or usage charges and surcharges, fuel charges, compression fees, balancing or storage fees, measurement fees, processing fees, and/or facility charges. Such charges shall be set forth as separate items on billings rendered to Shipper.
3. **Invoice Consolidation Fee.** GTN may, upon mutual agreement with Shipper, enter into agency agreements on third-party pipelines that will allow GTN to receive third-party pipeline invoices billed to Shipper and consolidate such invoices with GTN's monthly invoice to Shipper. An invoice consolidation fee shall be negotiated between GTN and Shipper for such service. GTN will provide this service on a non-discriminatory basis.

6.8 PAYMENT

1. **Payment Under All Rate Schedules:** On or before the tenth day following the date GTN's bill is rendered in accordance with Section 6.7 paragraph 1 of these General Terms and Conditions, each Shipper under all applicable Rate Schedules shall pay to or upon the order of GTN in lawful money of the United States at GTN's office in Houston, Texas, the amount of the bill rendered by GTN. In accordance with NAESB Standard 3.3.17, party making payment should submit supporting documentation; party receiving payment should apply payment per supporting documentation provided by the paying party; and if payment differs from invoiced amount, remittance detail should be provided with the payment except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two Business Days of the payment due date. Shipper shall identify invoice numbers on all payments. In the event a Shipper disputes any portion of the invoice, Shipper shall pay that portion of the invoice not in dispute and provide supporting documentation identifying the basis for the dispute.
2. **Interest on Unpaid Amounts:** Should Shipper fail to pay the amount of any bill rendered by GTN when such amount is due, interest thereon shall accrue from the due date until paid at the rate of interest effective from time to time under 18 CFR Section 154.501.
3. **Remedies for Failure to Pay:** If a Shipper's failure to pay the undisputed portion of an invoice continues for thirty (30) days after payment is due, GTN, in addition to any other remedy it may have, may suspend further delivery of gas until such amount is paid.

If Shipper's failure to pay extends beyond thirty (30) days after payment is due, in addition to suspending service under Shipper's Transportation Service Agreement(s), Transporter shall have the right to terminate service. To the extent that Transporter seeks to terminate a Shipper's Transportation Service Agreement, Transporter will provide written notice to Shipper, the Commission, and any Replacement Shipper(s) that has obtained temporary release capacity from Shipper, that if Shipper fails to make payment within fifteen (15) days, Transporter will terminate Shipper's Transportation Service Agreement(s) and may exercise any other remedy available to Transporter hereunder, at law or in equity.

However, if Shipper, in good faith, disputes the amount of any bill or part thereof by providing written notice of its dispute including documentation identifying the basis of the dispute and (1) promptly pays to Transporter the undisputed amount, and (2) furnishes to Transporter a good and sufficient letter of credit in an amount and with surety satisfactory to Transporter, or provides other assurance acceptable to Transporter guaranteeing payment to Transporter of the amount ultimately found due upon the bill after a final determination that may be reached either by

agreement or by judgement of the courts, as may be the case, then Transporter shall not be entitled to automatically suspend or terminate service under the Transportation Service Agreement(s) unless and until a default is made in the conditions of the letter of credit or other assurance; provided further that should Shipper prevail on the dispute, Transporter shall reimburse Shipper up to the reasonable and customary costs of the letter of credit or other assurance provided.

4. Late Billing: If presentation of a bill by GTN is delayed after the date specified in Section 6.7 paragraph 1 hereof, then the time for payment shall be extended correspondingly unless Shipper is responsible for such delay.
5. Adjustment of Billing Error: In accordance with NAESB Standard 3.3.15, prior period adjustment time limits should be 6 months from the date of the initial transportation invoice and 7 months from date of initial sales invoice with a 3-month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

6.19.4 Nominations.

(a) Information to be Provided with Nomination.

A Shipper may nominate for transportation service on GTN electronically in accordance with Section 6.34 of the General Terms and Conditions of this Tariff. In accordance with NAESB Standard 1.3.5, all nominations should include Shipper-defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, Shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of Shipper's contract.

All nominations shall include, at a minimum:

- a daily quantity of gas to be transported (expressed in Dekatherms);
- previously approved and valid receipt and delivery points; and
- shipper defined begin dates and end dates.

Shipper shall provide as a component of its nomination such business conditional data sets as may be required by GTN to enable it to identify, confirm, and schedule the nomination. Shipper shall also prioritize nominated receipts and deliveries when there is more than one supplier and more than one Shipper customer, respectively. Shipper designated priorities will be used to allocate gas when upstream and downstream nominations vary from GTN's Shipper nominations.

Shipper may nominate for any period of days, provided the nomination begin and end dates are within the term of the Shipper's Transportation Service Agreement or exhibit. Such nominations shall be deemed "Standing Nominations." All types of Nominations must be clearly and separately identified so that priorities of service can be distinguished. As required by NAESB Standard 1.3.19, overrun quantities should be requested on a separate transaction.

The receipt of the nomination is notice that all necessary regulatory approvals have been received and that valid upstream and downstream transportation and other contractual arrangements are in place.

(b) Nomination Cycles.

In accordance with NAESB Standard 1.3.2, GTN will utilize the following standard nomination cycles:

(i) THE TIMELY NOMINATION CYCLE:

11:30 a.m. (CCT) (9:30 a.m. PCT) nominations leave control of the nominating party;

11:45 a.m. (CCT) (9:45 a.m. PCT) receipt of nominations by GTN (including from Title Transfer Tracking Service Providers (TTTSPs));

12:00 noon (CCT) (2:00 p.m. PCT) GTN sends Quick Response;

3:30 p.m. (CCT) (1:30 p.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

4:30 p.m. (CCT) (2:30 p.m. PCT) receipt of scheduled quantities by Shipper and point operator (Central Clock Time on the day prior to flow).

(ii) THE EVENING NOMINATION CYCLE:

6:00 p.m. (CCT) (4:00 p.m. PCT) nominations leave control of the nominating party;

6:15 p.m. (CCT) (4:15 p.m. PCT) receipt of nominations by GTN (including from TTTSPs);

6:30 p.m. (CCT) (4:30 p.m. PCT) GTN sends Quick Response;

9:00 p.m. (CCT) (7:00 p.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

10:00 p.m. (CCT) (8:00 p.m. PCT) GTN provides scheduled quantities to affected Shippers and point operators, and provides scheduled quantities and notice to bumped parties. Advance notice to bumped parties shall be provided by telephone, facsimile, or electronic mail, at the Shipper's option.

Scheduled quantities resulting from an Evening Nomination will be effective at 9:00 a.m. (CCT) (7:00 a.m. PCT) on gas day.

(iii) THE INTRADAY 1 NOMINATION CYCLE:

10:00 a.m. (CCT) (8:00 a.m. PCT) nominations leave control of the nominating party;

10:15 a.m. (CCT) (8:15 a.m. PCT) receipt of nominations by GTN (including from TTTSPs);

10:30 a.m. (CCT) (8:30 a.m. PCT) GTN sends Quick Response;

1:00 p.m. (CCT) (11:00 a.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

2:00 p.m. (CCT) (12:00 noon PCT) GTN provides scheduled quantities to affected Shippers and point operators, and provides scheduled quantities and notice to bumped parties. Advance notice to bumped parties shall be provided by telephone, facsimile, or electronic mail, at the Shipper's option.

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 5:00 p.m. (CCT) (3:00 p.m. PCT) on gas day.

(iv) THE INTRADAY 2 NOMINATION CYCLE:

5:00 p.m. (CCT) (3:00 p.m. PCT) nominations leave control of the nominating party;

5:15 p.m. (CCT) (3:15 p.m. PCT) receipt of nominations by GTN (including from TTTSPs);

5:30 p.m. (CCT) (3:30 p.m. PCT) GTN sends Quick Response;

8:00 p.m. (CCT) (6:00 p.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

9:00 p.m. (CCT) (7:00 p.m. PCT) GTN provides scheduled quantities to affected Shippers and point operators.

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. (CCT) (7:00 p.m. PCT) on gas day.

Firm intraday nominations during the Intraday 2 Nomination Cycle may not bump nominated and scheduled interruptible volumes.

(v) For purposes of NAESB Standards 1.3.2 ii, iii, and iv (reflected in Sections 6.19.4(b)(ii) through 6.19.4(b)(iv) above), "provide" shall mean, for transmittals pursuant to NAESB Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

Transporter shall, at the end of each business day, make available to each Shipper information containing scheduled quantities including scheduled intraday nominations and any other scheduling changes.

GTN shall have the discretion to accept nominations at such later times as operating conditions permit and without detrimental impact to other Shippers and upon confirmation that corresponding upstream and downstream arrangements in a manner satisfactory to GTN have been made. In the event later nominations are accepted, GTN will schedule those nominations after the nominations received before the nominations deadline, which is in accordance with NAESB Standard 1.3.6, that states nominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.

(c) Changes to Nominations.

(1) Changes to Standing Nominations.

In accordance with NAESB Standard 1.3.7, all nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. A nomination for a period within the start and end dates of a Standing Nomination replaces the Standing Nomination for the specific gas day(s) only and does not replace the remainder of the Standing Nomination.

Such nominations must be received by GTN's Transportation Department in accordance with the scheduling timelines set out in Section 6.19.4(b).

In the event GTN does not receive information of upstream or downstream adjustments, GTN shall use the lesser of the new nomination or the previous nomination.

(2) Intraday Nominations.

In accordance with NAESB Standard 1.3.8, all transportation service providers should allow for intraday nominations. Requests to amend previously scheduled nominations may be accepted during the gas day, subject to operational conditions and, further that corresponding upstream and downstream adjustments in a manner satisfactory to GTN can be confirmed. In accordance with NAESB Standard 1.3.11, such intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. A request to increase a nomination for firm transportation up to the MDQ specified in the Service

Agreement will be accommodated to the extent operating conditions permit. Firm intraday nominations other than during the Intraday 2 Nomination Cycle shall have priority over nominated and scheduled interruptible volumes. A request to increase a nomination for interruptible transportation shall be permitted only to the extent that capacity is available and that no displacement of other interruptible transportation occurs. Such changes will become effective only when system operating conditions, as determined by GTN, permit changes to occur.

Intraday Nominations do not have roll-over options and will replace the Standing Nomination only for the duration of the Gas Day. Quantities for Intraday Nominations will be expressed in Dekatherms, and represent the total quantities to be delivered prior to the end of the effective Gas Day.

- (3) In accordance with NAESB Standard 1.3.9, all nominations, including Intraday Nominations, should be based on a daily quantity; thus, an Intraday Nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the Intraday Nomination, if not otherwise addressed in transporter's contract or tariff.

(d) Information Reliability.

GTN shall be allowed to rely conclusively on the information submitted as part of the nomination in confirming the nomination for scheduling and allocation. Shipper must provide electronically to GTN Shipper's current designated contact, after hours and emergency telephone numbers. Such information must be updated as often as changes to such information occurs. GTN may rely solely upon the information provided by Shipper and will not be liable to Shipper if Shipper's contact information is outdated and communication attempts with such Shipper are unsuccessful.

(e) Uniform Hourly Rates.

Scheduled quantities will be received and delivered at a uniform hourly rate of confirmed quantity divided by 24, unless as determined by GTN, variance from the hourly rate will not be detrimental to the operation of the pipeline or adversely affect other GTN Shippers.

(f) North American Energy Standards Board Standards.

Nominations for service on GTN shall be further governed by the following standards adopted by the North American Energy Standards Board.

1.3.13; 1.3.14; 1.3.16; 1.3.22; and 1.3.23.

(g) Nomination of Service Fee.

GTN may, upon mutual agreement with Shipper, enter into agency agreements on third-party pipelines that will allow GTN to place transportation service nominations for Shipper on both GTN and other third-party pipelines. A nomination of service fee shall be negotiated between GTN and Shipper for such service. GTN will provide this service on a non-discriminatory basis.

6.28.3 Notice Requirements.

Any Releasing Shipper electing to release capacity shall submit a notice via GTN's EBB that it elects to release firm capacity. The notice shall set forth the following information:

- (a) Releasing Shipper's legal name, contract number, and the name, title, address, telephone number, and fax number of the individual responsible for authorizing the release of capacity.
- (b) Rate schedule of the Releasing Shipper.
- (c) In accordance with NAESB Standard 5.3.26, the Releasing Shipper should specify which one of the following methods is acceptable for bidding on a given capacity release offer:
 - Non-Index-based release - dollars and cents,
 - Non-Index-based release - percentage of maximum rate, or
 - Index-based formula as detailed in the capacity release offer.

In accordance with NAESB Standard 5.3.27, for purposes of bidding and awarding, maximum/minimum rates specified by the Releasing Shipper should include the tariff reservation rate and all demand surcharges, as a total number or as stated separately. If a volumetric rate is used, Releasing Shipper must indicate whether bids on a reservation charge basis will be accepted as well and if so must specify the method of evaluating the two types of bids.

- (d) Daily quantity of capacity to be released, expressed in Dth/d, at the designated delivery point(s). (This must not exceed Releasing Shipper's maximum contract demand available for capacity release and shall state the minimum quantity expressed in Dth/d acceptable for release.)
- (e) The term of the release, identifying the date release is to begin and terminate. The minimum release term acceptable to GTN shall be one day.
- (f) Whether the Releasing Shipper is willing to consider release for a shorter period of time than that specified in (e) above and if so, the minimum acceptable period of release.
- (g) The receipt and delivery point.
- (h) Whether Option 1, 2, or 3 shall be used to determine the highest valued bid (see Section 6.28.7(a) for a description of bid evaluation options 1, 2 and 3).

- (i) Whether the Releasing Shipper wants GTN to market its released capacity.
- (j) Whether the Releasing Shipper requests to waive the creditworthiness requirements and agrees in such event to remain liable for all charges, or, if the release is for one year (365 days) or less, whether Releasing Shipper requests that the creditworthiness provisions of Section 6.18.4.1(2)(c) shall apply.
- (k) Whether Releasing Shipper is a marketing or other affiliate of GTN.
- (l) If release is a prearranged release, the Prearranged Shipper must be qualified pursuant to the criteria of Section 6.28.6(a) unless waived above. Releasing Shipper shall include the Prearranged Shipper bid information pursuant to Section 6.28.6(b) with its release information and shall indicate whether the Prearranged Shipper is affiliated with GTN or the Releasing Shipper.
- (m) Any special nondiscriminatory terms and conditions applicable to the release, such as whether the Replacement Shipper will be prohibited from changing Primary Points.
- (n) Tie-breaker method preferred: (1) pro rata, (2) lottery, (3) order of submission (first-come/first-serve). If none are selected, the system defaults to pro rata.
- (o) Recall provisions. These provisions must be objectively stated, nondiscriminatory, applicable to all bidders, operationally and administratively feasible as determined by GTN and in accordance with GTN's Tariff.
- (p) The minimum rate (percentage of: reservation charge or a volumetric equivalent of the maximum reservation charge applicable to the Parcel on a 100% load-factor basis) acceptable to Releasor for this Parcel.
- (q) Whether the Releasing Shipper is willing to accept contingent bids that extend beyond the close of the Bid Period and, if so, any nondiscriminatory terms and conditions applicable to such contingencies including the date by which such contingency must be satisfied (which date shall not be later than the last day upon which GTN must award capacity) and whether, or for what time period, the next highest bidder(s) will be obligated to acquire the capacity should the winning contingent bidder be unable to satisfy the contingency specified in its bid.
- (r) Whether the Releasing Shipper wants to specify a longer bidding period for its Parcel than specified at Section 6.28.8.

6.28.5 Posting of a Parcel.

The posting of a Parcel constitutes an offer to release the capacity provided a willing Replacement Shipper submits a valid bid consistent with GTN's Transportation General Terms and Conditions. The posting must contain the information contained in Section 6.28.3. Any specific conditions posted by the Releasing Shipper must be operationally feasible, nondiscriminatory to other Shippers, and in conformance with GTN's Tariffs. If the Parcel is being released as a secondary release, then any recall provisions included in the primary release which may affect the re-release of this capacity must be included in the terms and conditions of the secondary release. Each Parcel will be reviewed by GTN prior to posting on the Internet website for bidding. The receipt of a valid release will be acknowledged by the issuance of a release confirmation to the Releasing Shipper's e-mail address by GTN.

It is the Releasing Shipper's sole responsibility to provide release and Prearranged Shipper bid information in advance of the close of the Posting Period.

Releasing Shippers who elect to release capacity based on nondiscriminatory recall provisions and/or special terms and conditions are required to submit their request to release capacity by at least two business days before the close of the Posting Period as stated in Section 6.28.8. This is to ensure adequate time for GTN to review and validate that any recall and/or special terms and conditions are not discriminatory.

All Prearranged Shipper bids are subject to the Prearranged Shipper(s) meeting the preliminary qualifications as defined in Section 6.28.6(a) for Replacement Shippers.

A Parcel may be revised or withdrawn by the Releasing Shipper at any time prior to the close of the Posting Period. A Parcel cannot be revised after the close of the Posting Period. In accordance with NAESB Standard 5.3.14, offers should be binding until written or electronic notice of withdrawal is received by the capacity release service provider. Parcels may be withdrawn subsequent to the close of the Posting Period and up until the close of the Bid Period only in situations where the Releasing Shipper has an unanticipated need for the capacity and no minimum bid has been made. In such instances, Releasing Shipper shall notify GTN electronically of its need to withdraw the Parcel due to an unanticipated need for the capacity. The withdrawal or revision of a Parcel will terminate all bids submitted for that Parcel to date. Replacement Shippers will need to resubmit their bids for the Parcel if the Parcel is resubmitted for release.

6.28.6 Bidding for a Parcel.

(a) Preliminary Qualification.

Replacement Shippers are encouraged to pre-qualify in advance of any postings on GTN's EBB as credit requirements will take differing amounts of time to process depending on the particular financial profile of Replacement Shippers. The pre-qualification process will authorize a pre-set maximum monthly financial exposure level for the Replacement Shipper. Such exposure levels may be adjusted by GTN periodically re-evaluating a Replacement Shipper's credit-worthiness.

Releasing Shippers may exercise their option to waive the credit requirements for any Replacement Shipper wishing to bid on a Parcel posted by that Releasing Shipper. Such waiver must be made on a nondiscriminatory basis. GTN must be informed of such waiver via the EBB before it will authorize such Replacement Shipper's participation with respect to that particular Parcel. In this instance, no pre-set maximum monthly financial exposure level is applicable.

Should a Releasing Shipper waive the credit requirements for a Replacement Shipper, the Releasing Shipper shall be liable for all charges incurred by the Replacement Shipper in the event such Replacement Shipper defaults on payment to GTN for such capacity release service.

Any potential Replacement Shipper may submit a bid for parcels posted for release. GTN will determine the highest valued bid, based on the bid evaluation method selected by the Releasing Shipper, and verify that the Shipper placing the bid meets GTN's credit requirements before awarding the parcel. The bids for the given capacity release offer should adhere to the method specified by the Releasing Shipper. The bidder may bid the maximum reservation rate in GTN's Tariff as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates. Upon notification by GTN of an award of a Parcel, GTN shall complete a new FTS-1 or LFS-1 contract with the particulars of the awarded Parcel and Replacement Shipper shall execute this new contract electronically through the use of an authorization code procedure on the EBB.

Once a Replacement Shipper has acquired capacity, authority is granted to the Replacement Shipper to release that capacity, unless the Releasing Shipper has specified that the Parcel cannot be re-released.

The execution of the FTS-1 or LFS-1 service agreement will constitute an obligation on the part of the Replacement Shipper to be bound by the terms and

conditions of GTN's capacity release program as set forth in these Transportation General Terms and Conditions.

(b) Submitting a Bid.

All bids must be submitted through the use of GTN's EBB. Such bids shall be "open" for all participants to review. The particulars of all bids will be available for review but not the identity of bidders. GTN will post the identity of the winning bidder(s) only.

A Replacement Shipper cannot request that its bid be "closed", nor can a Releasing Shipper specify that "closed" bids be submitted on its releases. A Replacement Shipper may submit only one bid per Parcel posted at any one point in time. Bids received after the close of the Bid Period shall be invalid. The Replacement Shipper may bid for no more than the quantity of the Parcel posted by the Releasing Shipper. Simultaneous bids for more than one Parcel are permitted.

A valid bid to contract for a Parcel must contain the following information:

- (1) Replacement Shipper's legal name, address, telephone and fax numbers and the name and title of the individual responsible for authorizing the bid.
- (2) The identification of the Parcel bid on.
- (3) Term of service requested. The term of service must not exceed the term included in the Parcel.
- (4) Percentage of the applicable maximum rate or price in dollars and cents per Dth/d, that the Replacement Shipper is willing to pay for non-index-based releases or the index-based formula as detailed in the capacity release offer. A Replacement Shipper may not bid below the minimum applicable charge or rate.
- (5) The quantity desired not to exceed the quantity contained in the Parcel, expressed on a Dth/d delivered basis and greater than the minimum quantity acceptable to Replacement Shipper.
- (6) Whether or not Replacement Shipper is an affiliate of the Releasing Shipper.
- (7) A statement as to whether or not Replacement Shipper is an affiliate of the Releasing Shipper.

- (8) An affirmative statement that Replacement Shipper agrees to be bound by the terms and conditions of Rate Schedule FTS-1 and GTN's capacity release provisions in its tariff.
- (9) Whether the bid is a contingent bid and the contingencies which must be satisfied by the date specified by the Releasing Shipper in its posting of the Parcel.

(c) Confirmation of Bids.

It is the Replacement Shipper's sole responsibility to confirm the correctness of the submitted bid and to take any corrective action necessary by resubmitting a bid when notified of an invalid or incomplete bid by GTN. This must be done before the close of the Bid Period.

(d) Withdrawn or Revision of Bids.

A previously submitted bid may be withdrawn or revised and resubmitted at any time prior to the close of the Bid Period with no obligation on the Replacement Shipper's part. In accordance with NAESB Standard 5.3.15, bids cannot be withdrawn after the bid period ends. Resubmitted bids must be equal to or greater in value than the initial bids. Lower valued bids will be invalid. In accordance with NAESB Standard 5.3.13, bids should be binding until written or electronic notice of withdrawal is received by the capacity release service provider.

6.28.7 Allocation of Parcels.

(a) Primary Allocation.

In accordance with NAESB Standard 5.3.3, winning bids for Parcels shall be awarded based on one of the following three (3) options to be selected by the Releasing Shipper when posting a Parcel:

Option 1 - Highest Rate Equivalent

Bids will be given priority based on the maximum rate bid as represented by (1) a Replacement Shipper's bid of the percentage of the maximum authorized reservation charge or a volumetric equivalent of the maximum reservation charge applicable to the Parcel on a 100% load factor basis, or (2) a Replacement Shipper's bid in terms of absolute dollars and cents per Dth. A bid queue will be maintained for each individual Parcel.

Option 2 - Present Value

Bids will be given priority based on the net present value of the bid according to the following formula:

$$\text{Present Value per} = P * R * \frac{(1 + i)^n - 1}{i (1 + i)^n}$$

where: P = percent of the maximum authorized rate or charge that the Replacement Shipper is willing to pay.

R = Rate or charge calculated as: The applicable maximum authorized reservation charge(s) per Dth [or a volumetric equivalent of the maximum reservation charge(s) applicable to the Parcel on a 100% load factor basis] in effect at the time of the bid for service from the same receipt point to the same delivery point under the Releasing Shipper's rate schedule.

For short-term capacity releases not subject to a rate cap, P * R shall equal a Replacement Shipper's bid in terms of absolute dollars and cents per Dth.

i = FERC's annual interest rate divided by 12.

n = number of periods for which the bidder wishes to contract, not to exceed the maximum periods to be released by the Releasing Shipper. For releases greater than or equal to one month, the period is the number of months. For releases less than one month the period is the number of days.

A bid queue will be maintained for each individual Parcel.

Option 3 - Net Revenue

Bids will be given priority based on the net revenue for the term of the bid.

If Releasing Shipper does not specify an option for determining best bid, Option 2 will be the default option used.

Under all options, GTN will evaluate and rank all bids for Parcels. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology.

(b) Right of First Refusal.

In the event of a Prearranged Shipper's bid for a Parcel, pursuant to the methodology specified by the Releasing Shipper, if the bid submitted by a subsequent Replacement Shipper exceeds the value of the Prearranged Shipper's bid, the Prearranged Shipper will be allowed to match the higher valued bid. The Prearranged Shipper will be allowed a match period, as specified in Section 6.28.8, to match the higher valued bid, otherwise, the allocation will be awarded to subsequent Replacement Shipper(s) in accordance with the primary and secondary allocation mechanisms.

(c) Secondary Allocation.

To the extent there is more than one Replacement Shipper submitting a winning bid, the Parcel shall be allocated based on one of the following tie-breaker methodologies to be selected by the Releasing Shipper: pro rata, lottery, or order of submission (first come/first serve).

(d) Confirmation of Allocation.

Upon each completion of an allocation, the successful Replacement Shipper(s) will be notified of the terms under which they have contracted for the awarded Parcel. The notification will be provided in the form of an e-mail to the Replacement Shipper(s). Such notification will be sent within one hour of completion of the allocation. The notice will include the Replacement Shipper's

Rate Schedule FTS-1 or LFS-1 service agreement number and the pertinent terms of the Replacement Shipper's bid as well as any additional terms specified by the Releasing Shipper. The Releasing Shipper will be notified of the terms under which its Parcel has been awarded. The notification will be provided in the form of an e-mail to the Releasing Shipper. The notification will include all of the pertinent terms of the Releasing Shipper's parcel.

(e) Purging of Expired Bids.

All unfulfilled bids, as well as any unfulfilled portions of bids which receive a partial award, will become ineffective as of the completion of bid reconciliation and the close of the Bid Period. Each unsuccessful Replacement Shipper which has bid shall receive a notice by e-mail indicating the ineffectiveness of the bid.

Information regarding all bids for all Parcels shall be archived off-line before being purged from the system.

6.28.8 Scheduling of Parcels, Bids and Notifications.

In accordance with NAESB Standard 5.3.2, the following timelines apply to capacity release transactions.

For biddable releases (1 year or less):

- offers should be tendered by 12:00 P.M. CCT (10:00 A.M. PCT) on a Business Day;
- open season ends no later than 1:00 P.M. CCT (11:00 A.M. PCT) on a Business Day (evaluation period begins at 1:00 P.M. CCT (11:00 A.M. PCT) during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends and award posting if no match required at 2:00 P.M. CCT (12:00 P.M. PCT);
- match or award is communicated by 2:00 P.M. CCT (12:00 P.M. PCT);
- match response by 2:30 P.M. CCT (12:30 P.M. PCT);
- where match required, award posting by 3:00 P.M. CCT (1:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For biddable releases (more than 1 year):

- offers should be tendered by 12:00 P.M. CCT (10:00 A.M. PCT) four Business Days before award;
- open season ends no later than 1:00 P.M. CCT (11:00 A.M. PCT) on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at 1:00 P.M. CCT (11:00 A.M. PCT) during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends and award posting if no match required at 2:00 P.M. CCT (12:00 P.M. PCT);
- match or award is communicated by 2:00 P.M. CCT (12:00 P.M. PCT);
- match response by 2:30 P.M. CCT (12:30 P.M. PCT);
- where match required, award posting by 3:00 P.M. CCT (1:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

For non-biddable releases:

Timely Cycle

- posting of prearranged deals not subject to bid are due by 10:30 A.M. CCT (8:30 A.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Evening Cycle

- posting of prearranged deals not subject to bid are due by 5:00 P.M. CCT (3:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Intraday 1 Cycle

- posting of prearranged deals not subject to bid are due by 9:00 A.M. CCT (7:00 A.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Intraday 2 Cycle

- posting of prearranged deals not subject to bid are due by 4:00 P.M. CCT (2:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

6.28.9 Capacity Recall and Reput.

(a) Capacity Recall.

Releasing Shipper(s) may, to the extent permitted as a condition of capacity release, recall released capacity (scheduled or unscheduled) at the Timely Nomination cycle and the Evening Nomination cycle, and recall unscheduled released capacity at the Intra-Day 1 and Intra-Day 2 Nomination cycles by providing notice to the Transporter by the following times for each cycle: 8:00 A.M. CCT (6:00 A.M. PCT) for the Timely Nomination cycle; 5:00 P.M. CCT (3:00 P.M. PCT) for the Evening Nomination cycle; 8:00 A.M. (6:00 A.M. PCT) for the Intra-Day 1 Nomination cycle; and 3:00 P.M. (1:00 P.M. PCT) for the Intra-Day 2 Nomination cycle. In accordance with NAESB Standard 5.3.55, recall quantities should be expressed in terms of adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity. Notification to Replacement Shippers shall be provided by Transporter within one hour of receipt of recall notification.

(b) Capacity Reput.

In accordance with NAESB Standard 5.3.7, capacity that has been recalled by the Releasing Shipper may be reput to the Replacement Shipper in accordance with the reput provisions of the release (See Section 6.28.3(o)). Shipper seeking to reput capacity shall notify GTN of the reput by 8:00 A.M. Central Clock Time (6:00 A.M. PCT). It is the Releasing Shipper's obligation to notify and secure any necessary agreement by the Replacement Shipper to accept the reput under the terms of the release prior to notifying GTN.

(c) In accordance with NAESB Standard 5.3.8, reput method and rights should be specified at the time of the deal. Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper.

6.28.11 Adoption of NAESB Capacity Release Standards.

The following NAESB Standards are adopted by, and clarify, the capacity release provisions set forth in this Section 6.28.

5.3.1, 5.3.4; 5.3.5; 5.3.9; 5.3.11; 5.3.12; 5.3.16; and 5.3.19.

6.41 GAS INDUSTRY STANDARDS

Transporter has adopted all of the Business Practices and Electronic Communications Standards which are required by the Commission in 18 CFR, Section 284.12(a), as amended from time to time, in accordance with Order No. 587, et al. In addition to the NAESB WGQ Standards referenced elsewhere in the Tariff, Transporter specifically incorporates by reference the following NAESB WGQ Version 1.9 Standards, Definitions and Data Sets:

Additional Standards:

General:

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Storage Information:

Data Sets:

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.2(vi), 1.3.3, 1.3.4, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.32, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43,

1.3.44, 1.3.45, 1.3.46, 1.3.47, 1.3.48, 1.3.49, 1.3.50, 1.3.51, 1.3.52, 1.3.53, 1.3.54,
1.3.55, 1.3.56, 1.3.57, 1.3.58, 1.3.59, 1.3.60, 1.3.61, 1.3.62, 1.3.63, 1.3.64, 1.3.65,
1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76,
1.3.77, 1.3.79, 1.3.80

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:

2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.8, 2.3.10, 2.3.12, 2.3.13, 2.3.15, 2.3.16,
2.3.17, 2.3.18, 2.3.19, 2.3.20, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.26, 2.3.27, 2.3.28,
2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.33, 2.3.34, 2.3.35, 2.3.40, 2.3.41, 2.3.42, 2.3.43,
2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.49, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54,
2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65

Data Sets:

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Appendix B

Gas Transmission Northwest Corporation

FERC Gas Tariff Fourth Revised Volume No. 1-A

REDLINED

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6.1 DEFINITIONS

1. Gas Day: In accordance with NAESB Standard 1.3.1, ~~Version 1.8~~, the term "Gas Day" shall be 9:00 a.m. to 9:00 a.m. Central Clock Time (7:00 a.m. to 7:00 a.m. Pacific Clock Time).
2. Business Day: The term "Business Day" shall mean Monday through Friday, excluding U.S. Federal Banking Holidays for transactions in the United States and similar holidays for transactions occurring in Canada and Mexico.
3. Month: The word "month" shall mean a period extending from the beginning of the first day in a calendar month to the beginning of the first day in the next succeeding calendar month.
4. Maximum Daily Quantity: The term "Maximum Daily Quantity" (MDQ) shall mean the maximum daily quantity in Dth of gas which GTN agrees to deliver exclusive of an allowance for compressor station fuel, line loss and other unaccounted for gas and transport for the account of Shipper to Shipper's point(s) of delivery on each day during each year during the term of Shipper's Transportation Service Agreement with GTN.
5. Energy Affiliate: The term "Energy Affiliate" shall have the meaning provided in Commission Order No. 2004, et seq.
6. Gas: The word "gas" shall mean natural gas.
7. Cubic Foot of Gas: The term "cubic foot of gas" is defined in accordance with NAESB Standard 2.3.9, ~~Version 1.7~~, as that quantity of gas which measures one (1) cubic foot at standard conditions of 14.73 dry psia, 60 degrees F. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C. Standard 2.3.9, ~~Version 1.7~~ states in full "Standardize the reporting basis for Btu as 14.73 psia and 60 degrees F (101.325 kPa and 15 degrees C, and dry). Standardize the reporting basis for gigacalorie as 1.035646 Kg/cm² and 15.6 degrees C and dry. Standardize the reporting basis for gas volumes as cubic foot at standard conditions of 14.73 psia, 60 degrees, F and dry. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees C, and dry."
8. Mcf: The term "Mcf" shall mean one thousand (1,000) cubic feet of gas and shall be measured as set forth in Section 6.1 paragraph 7 hereof. The term "MMcf" shall mean one million (1,000,000) cubic feet of gas.
9. Dekatherm: The term "Dekatherm" (or "Dth") is the quantity of heat energy equivalent to one million (1,000,000 British Thermal Units (MMBtu). Dth is the standard quantity for Nominations, confirmations and Scheduled Quantities in the

United States. For purposes of this tariff and associated Service Agreements, the terms MMBtu and Dth are synonymous.

10. Btu: The term "Btu" shall mean British Thermal Unit. The term "MMBtu" shall mean one million (1,000,000) British Thermal Units. The reporting basis for Btu shall be standardized as 14.73 dry psia and 60 degrees (60°) Fahrenheit (101.325 kPa and 15.6 degrees C).
11. Gross Heating Value: The term "gross heating value" shall mean the number of Btus in a cubic foot of gas at a temperature of sixty degrees (60°) Fahrenheit, saturated with water vapor, and at an absolute pressure equivalent to thirty (30) inches of mercury at thirty-two degrees (32°) Fahrenheit.
12. Psig: The term "psig" shall means pounds per square inch gauge.
13. Releasing Shipper: A firm transportation Shipper which intends to post its service to be released to a Replacement Shipper, has posted the service for release, or has released its service.
14. Replacement Shipper: A Shipper which has contracted to utilize a Releasing Shipper's service for a specified period of time.
15. Posting Period: The period of time during which a Releasing Shipper may post, or have posted by the pipeline, all or a part of its service for release to a Replacement Shipper.
16. Release Term: The period of time during which a Releasing Shipper intends to release, or has released all or a portion of its contracted quantity of service to a Replacement Shipper.
17. Bid Period: The period of time during which a Replacement Shipper may bid to contract for a parcel which has been posted for release by a Releasing Shipper.
18. Parcel: The term utilized to describe an amount of capacity, expressed in Dth/d, from a specific receipt point to a specific delivery point for a specific period of time which is released and bid on pursuant to the capacity release provisions contained in Section 6.28 of these Transportation General Terms and Conditions.
19. Primary Release: The term used to describe the release of capacity by a Releasing Shipper receiving service under a Part 284 firm transportation rate schedule.
20. Secondary Release: The term used to describe the release of capacity by a Replacement Shipper receiving service under a Part 284 firm transportation rate schedule.

21. **Bid Reconciliation Period:** The period of time subsequent to the Bid Period during which bids are evaluated by GTN.
22. **Match Period:** The period of time subsequent to the Bid Reconciliation Period and before the notification deadline for awarding capacity for Prearranged Deals that require bidding. During this period, the Prearranged Shipper may match any higher bids for the Parcel.
23. **Mainline Facilities:** The term "Mainline Facilities" shall mean the 36-inch and 42-inch mains and appurtenant facilities extending from the interconnection with the pipeline facilities of TransCanada PipeLines Limited B.C. System and Foothills Pipe Lines (South B.C.) Ltd., near Kingsgate, British Columbia to the interconnection with the pipeline facilities of Pacific Gas and Electric Company near Malin, Oregon.
24. **Extension Facilities:** The term "Extension Facilities" shall mean the 12-inch mains and appurtenant facilities extending from GTN's mainline facilities at Milepost 304.25 and the 16-inch and 12-inch mains and appurtenant facilities extending from GTN's Mainline Facilities at Milepost 599.20 that were authorized in Docket No. CP93-618-000. The term "Extension Facility" shall mean one of the Extension Facilities.
25. **Subject Shipper:** The term "Subject Shipper" shall mean the Shippers identified in Appendix G of the Stipulation and Agreement in Docket No. RP94-149-000, et al., and Shippers that have obtained service rights from such Shippers.
26. **Nominations:** A "Nomination" shall be the provision of information to GTN necessary to effectuate a transportation transaction. Specific Nomination procedures are set forth in Section 6.19.4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
27. **Intraday Nomination:** An "Intraday Nomination" is a Nomination submitted after the Nomination deadline whose effective time is no earlier than the beginning of the Gas Day and runs through the end of the Gas Day.
28. **North American Energy Standards Board Standards:** The term "North American Energy Standards Board Standards" or "NAESB Standards" shall mean the standardized business practices and electronic communication practices promulgated by the North American Energy Standards Board from time to time and incorporated in the Code of Federal Regulations by the Federal Energy Regulatory Commission.

29. **Asset Manager:** A party that agrees to manage gas supply and delivery arrangements, including transportation and storage capacity, for another party. The asset manager uses released capacity to serve the gas supply requirements of the releasing shipper and, when the capacity is not needed for that purpose, uses the capacity to make releases or bundled sales to third parties.
30. **Forward Haul:** The term "Forward Haul" shall refer to transportation service on GTN's system in which the nominated direction of flow from receipt point to delivery point is in the same direction as physical gas flow on the GTN system.
31. **Backhaul:** The term "Backhaul" shall refer to transportation service on GTN's system in the opposite direction of a Forward Haul as defined in Section 6.1 paragraph 30 above.
32. **Primary Path:** The term "Primary Path" shall mean the transportation path established by the receipt and delivery points as set forth in Shipper's executed Service Agreement. A shipper's Primary Path may be either a Forward Haul or a Backhaul as defined in Section 6.1 paragraphs 30 and 31 above.
33. **Reverse Path:** The term "Reverse Path" shall mean the transportation path that is in the opposite direction of that Shipper's Primary Path as defined in Section 6.1 paragraph 32 above. A Shipper's Reverse Path may be either a Forward Haul or a Backhaul as defined in Section 6.1 paragraphs 30 and 31 above. Reverse Path transactions rely on secondary point rights and are subject to the operating conditions of GTN's pipeline and will not be made available to Shipper if GTN determines, in its sole discretion, that such transportation is operationally infeasible or otherwise not available.
34. **Negotiated Rate:** The term "Negotiated Rate" shall mean a rate (including a Negotiated Rate Formula) that GTN and a Shipper have agreed will be charged for service under Rate Schedules FTS-1, LFS-1, ITS-1, AIS-1 or PS-1 where, for all or a portion of the contract term, one or more of the individual components of such rate may exceed the maximum rate, or be less than the minimum rate, for such component set forth in GTN's tariff for the given service. Any Agreement entered into after the effective date of this subsection which provides for a rate under Rate Schedules FTS-1, LFS-1, ITS-1, AIS-1 or PS-1 other than the applicable maximum rate shall contain a provision setting out the mutual agreement of the parties as to whether the pricing terms represent a discounted rate or a negotiated rate.
35. **Negotiated Rate Formula:** The term "Negotiated Rate Formula" shall mean a rate formula that GTN and a Shipper have agreed will apply to service under a specific contract under Rate Schedules FTS-1, LFS-1, ITS-1, AIS-1 or PS-1 which results in a rate where, for all or a portion of the contract term, one or more of the individual components of such rate may exceed the maximum rate, or may be less

than the minimum rate, for such component set forth in GTN's Tariff for the given service.

36. **Recourse Rate:** The term "Recourse Rate" shall mean the applicable maximum rate that would apply to a service but for the rate flexibility allowed under Section 6.31 of this Gas Tariff.
37. **Existing Capacity:** The term "Existing Capacity" shall mean capacity that has been in-service beyond the initial terms of Agreements that originally supported the construction of such capacity. Existing Capacity additionally includes capacity that is still within such initial terms where Shipper Agreements pertaining to the capacity have been terminated by the pipeline. Existing Capacity additionally includes unsubscribed capacity created as part of a pipeline expansion project.
38. **Expansion Capacity:** The term "Expansion Capacity" shall mean capacity that is added to the pipeline system as part of a system expansion project where such capacity is still within the initial contract term(s) of the Agreement(s) that originally supported the construction of such capacity. Expansion Capacity includes permanent releases of capacity that are within the initial term of an original Shipper's contract.
39. **Long-Term Firm Capacity:** The term "Long-Term Firm Capacity" shall mean firm capacity that is provided on GTN's system for periods of 365 days or longer, but which may also be sold as Short-Term Firm Capacity. Unsubscribed Long-Term Firm Capacity is posted under the capacity option in the info postings menu on GTN's website at www.gastransmissionnw.com/info post/.
40. **Short-Term Firm Capacity:** The term "Short-Term Firm Capacity" shall mean firm capacity that is provided on GTN's system for periods of time that are less than 365 days. Unsubscribed Short-Term Firm Capacity is posted under the capacity option in the info postings menu on GTN's website at www.gastransmissionnw.com/info post/.
41. **Operationally Available Capacity:** The term "Operationally Available Capacity" shall mean capacity that is available on a day-to-day basis and is equal to the physical capacities of individual receipt and delivery points less amounts scheduled to be received/delivered at such points. Operationally Available Capacity is posted under the capacity option in the info postings menu on GTN's website at www.gastransmissionnw.com/info post/.

6.6 INSPECTION OF EQUIPMENT AND RECORDS

1. **Inspection of Equipment and Data:** GTN and Shipper shall have the right to inspect equipment installed or furnished by the other, and the charts and other measurement or test data of the other, at all times during business hours; but the reading, calibration and adjustment of such equipment and changing of charts shall be done only by the entity installing or furnishing same. Unless GTN and Shipper otherwise agree, each shall preserve all original test data, charts and other similar records in such party's possession, for a period of at least six (6) years.
2. **Information for Billing:** When information necessary for billing by GTN is in the control of Shipper, Shipper shall furnish such information, estimated if actual is not available, to GTN on or before the third (3rd) working day of the month following the month transportation service was rendered. If Shipper furnishes estimated information, the actual information shall be furnished to GTN on or before the fifth (5th) working day of the month following the month transportation service was rendered.
3. **Verification of Computations:** GTN and Shipper shall have the right to examine at reasonable times the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made pursuant to these Transportation General Terms and Conditions and to the rate schedules to which they apply, within twelve (12) months of any such statement, charge or computation. The time limitation for disputing allocations shall be six (6) months from the date of initial month-end allocation with a three-month rebuttal period, provided, however, that this limitation shall not apply in the case of a deliberate omission or misrepresentation or mutual mistake of fact, and shall not diminish the parties' other statutory or contractual rights. In accordance with NAESB Standard 2.3.11, ~~Version 1.8,~~ a meter adjustment or correction becomes a prior period adjustment after the fifth (5th) business day following the Business Month. Any measurement of prior period adjustments are taken back to the production month. These provisions are in accordance with NAESB Standard 2.3.7, ~~Version 1.8,~~ which establishes a cutoff for the closing of measurement of 5 business days after business month.

In accordance with NAESB Standard 2.3.14, ~~Version 1.8,~~ measurement data corrections should be processed within 6 months of the production month with a 3-month rebuttal period. However, it is recognized that this latter standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not be diminished by this standard.

6.7 BILLING

1. **Billing Under All Rate Schedules:** On or before the ninth (9th) business day of each month, GTN shall render a bill to each Shipper under all applicable Rate Schedules for the service(s) rendered during the preceding month, which is in accordance with NAESB Standard 3.3.14, ~~Version 1.8~~, which provides that the imbalance statement should be rendered prior to or with the invoice, and the transportation invoice should be prepared on or before the 9th business day after the end of the production month. Rendered is defined as postmarked, time-stamped, and delivered to the designated site.
2. **Third Party Charges.** Shipper shall be responsible for delivering all gas to, and accepting redelivery of all Gas from, Transporter's system, and shall be free to contract with third party(ies) upstream or downstream of Transporter's system to achieve such result. If Shipper requests, and Transporter agrees, Transporter will contract with third party(ies) for the benefit of Shipper and Shipper shall pay Transporter an amount equal to the charges Transporter is obligated to pay such third party(ies), which charges may include, but are not limited to, reservation and/or usage charges and surcharges, fuel charges, compression fees, balancing or storage fees, measurement fees, processing fees, and/or facility charges. Such charges shall be set forth as separate items on billings rendered to Shipper.
3. **Invoice Consolidation Fee.** GTN may, upon mutual agreement with Shipper, enter into agency agreements on third-party pipelines that will allow GTN to receive third-party pipeline invoices billed to Shipper and consolidate such invoices with GTN's monthly invoice to Shipper. An invoice consolidation fee shall be negotiated between GTN and Shipper for such service. GTN will provide this service on a non-discriminatory basis.

6.8 PAYMENT

1. **Payment Under All Rate Schedules:** On or before the tenth day following the date GTN's bill is rendered in accordance with Section 6.7 paragraph 1 of these General Terms and Conditions, each Shipper under all applicable Rate Schedules shall pay to or upon the order of GTN in lawful money of the United States at GTN's office in Houston, Texas, the amount of the bill rendered by GTN. In accordance with NAESB Standard 3.3.17, ~~Version 1.8,~~ party making payment should submit supporting documentation; party receiving payment should apply payment per supporting documentation provided by the paying party; and if payment differs from invoiced amount, remittance detail should be provided with the payment except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two Business Days of the payment due date. Shipper shall identify invoice numbers on all payments. In the event a Shipper disputes any portion of the invoice, Shipper shall pay that portion of the invoice not in dispute and provide supporting documentation identifying the basis for the dispute.
2. **Interest on Unpaid Amounts:** Should Shipper fail to pay the amount of any bill rendered by GTN when such amount is due, interest thereon shall accrue from the due date until paid at the rate of interest effective from time to time under 18 CFR Section 154.501.
3. **Remedies for Failure to Pay:** If a Shipper's failure to pay the undisputed portion of an invoice continues for thirty (30) days after payment is due, GTN, in addition to any other remedy it may have, may suspend further delivery of gas until such amount is paid.

If Shipper's failure to pay extends beyond thirty (30) days after payment is due, in addition to suspending service under Shipper's Transportation Service Agreement(s), Transporter shall have the right to terminate service. To the extent that Transporter seeks to terminate a Shipper's Transportation Service Agreement, Transporter will provide written notice to Shipper, the Commission, and any Replacement Shipper(s) that has obtained temporary release capacity from Shipper, that if Shipper fails to make payment within fifteen (15) days, Transporter will terminate Shipper's Transportation Service Agreement(s) and may exercise any other remedy available to Transporter hereunder, at law or in equity.

However, if Shipper, in good faith, disputes the amount of any bill or part thereof by providing written notice of its dispute including documentation identifying the basis of the dispute and (1) promptly pays to Transporter the undisputed amount, and (2) furnishes to Transporter a good and sufficient letter of credit in an amount and with surety satisfactory to Transporter, or provides other assurance acceptable to Transporter guaranteeing payment to Transporter of the amount ultimately found

due upon the bill after a final determination that may be reached either by agreement or by judgement of the courts, as may be the case, then Transporter shall not be entitled to automatically suspend or terminate service under the Transportation Service Agreement(s) unless and until a default is made in the conditions of the letter of credit or other assurance; provided further that should Shipper prevail on the dispute, Transporter shall reimburse Shipper up to the reasonable and customary costs of the letter of credit or other assurance provided.

4. Late Billing: If presentation of a bill by GTN is delayed after the date specified in Section 6.7 paragraph 1 hereof, then the time for payment shall be extended correspondingly unless Shipper is responsible for such delay.
5. Adjustment of Billing Error: In accordance with NAESB Standard 3.3.15, ~~Version 4.8,~~ prior period adjustment time limits should be 6 months from the date of the initial transportation invoice and 7 months from date of initial sales invoice with a 3-month rebuttal period, excluding government-required rate changes. This standard shall not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

6.19.4 Nominations.

(a) Information to be Provided with Nomination.

A Shipper may nominate for transportation service on GTN electronically in accordance with Section 6.34 of the General Terms and Conditions of this Tariff. In accordance with NAESB Standard 1.3.5, ~~Version 1.8,~~ all nominations should include Shipper-defined begin dates and end dates. All nominations excluding intraday nominations should have roll-over options. Specifically, Shippers should have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of Shipper's contract.

All nominations shall include, at a minimum:

- a daily quantity of gas to be transported (expressed in Dekatherms);
- previously approved and valid receipt and delivery points; and
- shipper defined begin dates and end dates.

Shipper shall provide as a component of its nomination such business conditional data sets as may be required by GTN to enable it to identify, confirm, and schedule the nomination. Shipper shall also prioritize nominated receipts and deliveries when there is more than one supplier and more than one Shipper customer, respectively. Shipper designated priorities will be used to allocate gas when upstream and downstream nominations vary from GTN's Shipper nominations.

Shipper may nominate for any period of days, provided the nomination begin and end dates are within the term of the Shipper's Transportation Service Agreement or exhibit. Such nominations shall be deemed "Standing Nominations." All types of Nominations must be clearly and separately identified so that priorities of service can be distinguished. As required by NAESB Standard 1.3.19, ~~Version 1.8,~~ overrun quantities should be requested on a separate transaction.

The receipt of the nomination is notice that all necessary regulatory approvals have been received and that valid upstream and downstream transportation and other contractual arrangements are in place.

(b) Nomination Cycles.

In accordance with NAESB Standard 1.3.2, ~~Version 1.8,~~ GTN will utilize the following standard nomination cycles:

(i) THE TIMELY NOMINATION CYCLE:

11:30 a.m. (CCT) (9:30 a.m. PCT) nominations leave control of the nominating party;

11:45 a.m. (CCT) (9:45 a.m. PCT) receipt of nominations by GTN (including from Title Transfer Tracking Service Providers (TTTSPs));

12:00 noon (CCT) (2:00 p.m. PCT) GTN sends Quick Response;

3:30 p.m. (CCT) (1:30 p.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

4:30 p.m. (CCT) (2:30 p.m. PCT) receipt of scheduled quantities by Shipper and point operator (Central Clock Time on the day prior to flow).

(ii) THE EVENING NOMINATION CYCLE:

6:00 p.m. (CCT) (4:00 p.m. PCT) nominations leave control of the nominating party;

6:15 p.m. (CCT) (4:15 p.m. PCT) receipt of nominations by GTN (including from TTTSPs);

6:30 p.m. (CCT) (4:30 p.m. PCT) GTN sends Quick Response;

9:00 p.m. (CCT) (7:00 p.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

10:00 p.m. (CCT) (8:00 p.m. PCT) GTN provides scheduled quantities to affected Shippers and point operators, and provides scheduled quantities and notice to bumped parties. Advance notice to bumped parties shall be provided by telephone, facsimile, or electronic mail, at the Shipper's option.

Scheduled quantities resulting from an Evening Nomination will be effective at 9:00 a.m. (CCT) (7:00 a.m. PCT) on gas day.

(iii) THE INTRADAY 1 NOMINATION CYCLE:

10:00 a.m. (CCT) (8:00 a.m. PCT) nominations leave control of the nominating party;

10:15 a.m. (CCT) (8:15 a.m. PCT) receipt of nominations by GTN (including from TTTSPs);

10:30 a.m. (CCT) (8:30 a.m. PCT) GTN sends Quick Response;

1:00 p.m. (CCT) (11:00 a.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

2:00 p.m. (CCT) (12:00 noon PCT) GTN provides scheduled quantities to affected Shippers and point operators, and provides scheduled quantities and notice to bumped parties. Advance notice to bumped parties shall be provided by telephone, facsimile, or electronic mail, at the Shipper's option.

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 5:00 p.m. (CCT) (3:00 p.m. PCT) on gas day.

(iv) THE INTRADAY 2 NOMINATION CYCLE:

5:00 p.m. (CCT) (3:00 p.m. PCT) nominations leave control of the nominating party;

5:15 p.m. (CCT) (3:15 p.m. PCT) receipt of nominations by GTN (including from TTTSPs);

5:30 p.m. (CCT) (3:30 p.m. PCT) GTN sends Quick Response;

8:00 p.m. (CCT) (6:00 p.m. PCT) receipt of completed confirmations by GTN from upstream and downstream connected parties;

9:00 p.m. (CCT) (7:00 p.m. PCT) GTN provides scheduled quantities to affected Shippers and point operators.

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 9:00 p.m. (CCT) (7:00 p.m. PCT) on gas day.

Firm intraday nominations during the Intraday 2 Nomination Cycle may not bump nominated and scheduled interruptible volumes.

- (v) For purposes of NAESB Standards 1.3.2 ii, iii, and iv (reflected in Sections 6.19.4(b)(ii) through 6.19.4(b)(iv) above), "provide" shall mean, for transmittals pursuant to NAESB Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

Transporter shall, at the end of each business day, make available to each Shipper information containing scheduled quantities including scheduled intraday nominations and any other scheduling changes.

GTN shall have the discretion to accept nominations at such later times as operating conditions permit and without detrimental impact to other Shippers and upon confirmation that corresponding upstream and downstream arrangements in a manner satisfactory to GTN have been made. In the event later nominations are accepted, GTN will schedule those nominations after the nominations received before the nominations deadline, which is in accordance with NAESB Standard 1.3.6, ~~Version 1.8~~, that states nominations received after nomination deadline should be scheduled after the nominations received before the nomination deadline.

(c) Changes to Nominations.

(1) Changes to Standing Nominations.

In accordance with NAESB Standard 1.3.7, ~~Version 1.8~~, all nominations should be considered original nominations and should be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only. A nomination for a period within the start and end dates of a Standing Nomination replaces the Standing Nomination for the specific gas day(s) only and does not replace the remainder of the Standing Nomination.

Such nominations must be received by GTN's Transportation Department in accordance with the scheduling timelines set out in Section 6.19.4(b).

In the event GTN does not receive information of upstream or downstream adjustments, GTN shall use the lesser of the new nomination or the previous nomination.

(2) Intraday Nominations.

In accordance with NAESB Standard 1.3.8, ~~Version 1.8~~, all transportation service providers should allow for intraday nominations. Requests to amend previously scheduled nominations may be accepted during the gas day, subject to operational conditions and, further that corresponding upstream and downstream adjustments in a manner satisfactory to GTN can be confirmed. In accordance with NAESB Standard 1.3.11, ~~Version 1.8~~, such intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas. A request to increase a nomination for firm transportation up to the MDQ

specified in the Service Agreement will be accommodated to the extent operating conditions permit. Firm intraday nominations other than during the Intraday 2 Nomination Cycle shall have priority over nominated and scheduled interruptible volumes. A request to increase a nomination for interruptible transportation shall be permitted only to the extent that capacity is available and that no displacement of other interruptible transportation occurs. Such changes will become effective only when system operating conditions, as determined by GTN, permit changes to occur.

Intraday Nominations do not have roll-over options and will replace the Standing Nomination only for the duration of the Gas Day. Quantities for Intraday Nominations will be expressed in Dekatherms, and represent the total quantities to be delivered prior to the end of the effective Gas Day.

- (3) In accordance with NAESB Standard 1.3.9, ~~Version 1.8,~~ all nominations, including Intraday Nominations, should be based on a daily quantity; thus, an Intraday Nominator need not submit an hourly nomination. Intraday nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the Intraday Nomination, if not otherwise addressed in transporter's contract or tariff.

(d) Information Reliability.

GTN shall be allowed to rely conclusively on the information submitted as part of the nomination in confirming the nomination for scheduling and allocation. Shipper must provide electronically to GTN Shipper's current designated contact, after hours and emergency telephone numbers. Such information must be updated as often as changes to such information occurs. GTN may rely solely upon the information provided by Shipper and will not be liable to Shipper if Shipper's contact information is outdated and communication attempts with such Shipper are unsuccessful.

(e) Uniform Hourly Rates.

Scheduled quantities will be received and delivered at a uniform hourly rate of confirmed quantity divided by 24, unless as determined by GTN, variance from the hourly rate will not be detrimental to the operation of the pipeline or adversely affect other GTN Shippers.

(f) North American Energy Standards Board Standards.

Nominations for service on GTN shall be further governed by the following standards adopted by the North American Energy Standards Board. ~~Unless otherwise specified, all standards are Version No. 1.7:~~

1.3.13; 1.3.14; 1.3.16; 1.3.22; and 1.3.23.

(g) Nomination of Service Fee.

GTN may, upon mutual agreement with Shipper, enter into agency agreements on third-party pipelines that will allow GTN to place transportation service nominations for Shipper on both GTN and other third-party pipelines. A nomination of service fee shall be negotiated between GTN and Shipper for such service. GTN will provide this service on a non-discriminatory basis.

6.28.3 Notice Requirements.

Any Releasing Shipper electing to release capacity shall submit a notice via GTN's EBB that it elects to release firm capacity. The notice shall set forth the following information:

- (a) Releasing Shipper's legal name, contract number, and the name, title, address, telephone number, and fax number of the individual responsible for authorizing the release of capacity.
- (b) Rate schedule of the Releasing Shipper.
- (c) In accordance with NAESB Standard 5.3.26, ~~Version 1.8, Releasing Shipper has choice to specify dollars and cents or percents of maximum tariff rate in the denomination of bids and all transportation service providers should support this. Once the choice is made by the Releasing Shipper, the bids should comport with the choice.~~ the Releasing Shipper should specify which one of the following methods is acceptable for bidding on a given capacity release offer:

- Non-Index-based release - dollars and cents,
- Non-Index-based release - percentage of maximum rate, or
- Index-based formula as detailed in the capacity release offer.

In accordance with NAESB Standard 5.3.27, ~~Version 1.8,~~ for purposes of bidding and awarding, maximum/minimum rates specified by the Releasing Shipper should include the tariff reservation rate and all demand surcharges, as a total number or as stated separately. If a volumetric rate is used, Releasing Shipper must indicate whether bids on a reservation charge basis will be accepted as well and if so must specify the method of evaluating the two types of bids. ~~Releasing Shipper also should indicate whether bids will be accepted on a dollar basis or as a percentage of the Releasing Shipper's as-billed rate.~~

- (d) Daily quantity of capacity to be released, expressed in Dth/d, at the designated delivery point(s). (This must not exceed Releasing Shipper's maximum contract demand available for capacity release and shall state the minimum quantity expressed in Dth/d acceptable for release.)
- (e) The term of the release, identifying the date release is to begin and terminate. The minimum release term acceptable to GTN shall be one day.
- (f) Whether the Releasing Shipper is willing to consider release for a shorter period of time than that specified in (e) above and if so, the minimum acceptable period of release.

- (g) The receipt and delivery point.
- (h) Whether Option 1, 2, or 3 shall be used to determine the highest valued bid (see Section 6.28.7(a) for a description of bid evaluation options 1, 2 and 3).
- (i) Whether the Releasing Shipper wants GTN to market its released capacity.
- (j) Whether the Releasing Shipper requests to waive the creditworthiness requirements and agrees in such event to remain liable for all charges, or, if the release is for one year (365 days) or less, whether Releasing Shipper requests that the creditworthiness provisions of Section 6.18.4.1(2)(c) shall apply.
- (k) Whether Releasing Shipper is a marketing or other affiliate of GTN.
- (l) If release is a prearranged release, the Prearranged Shipper must be qualified pursuant to the criteria of Section 6.28.6(a) unless waived above. Releasing Shipper shall include the Prearranged Shipper bid information pursuant to Section 6.28.6(b) with its release information and shall indicate whether the Prearranged Shipper is affiliated with GTN or the Releasing Shipper.
- (m) Any special nondiscriminatory terms and conditions applicable to the release, such as whether the Replacement Shipper will be prohibited from changing Primary Points.
- (n) Tie-breaker method preferred: (1) pro rata, (2) lottery, (3) order of submission (first-come/first-serve). If none are selected, the system defaults to pro rata.
- (o) Recall provisions. These provisions must be objectively stated, nondiscriminatory, applicable to all bidders, operationally and administratively feasible as determined by GTN and in accordance with GTN's Tariff.
- (p) The minimum rate (percentage of: reservation charge or a volumetric equivalent of the maximum reservation charge applicable to the Parcel on a 100% load-factor basis) acceptable to Releasor for this Parcel. ~~Releasing Shipper also should indicate whether bids will be accepted on a dollar basis or as a percentage of the Releasing Shipper's as-billed rate.~~
- (q) Whether the Releasing Shipper is willing to accept contingent bids that extend beyond the close of the Bid Period and, if so, any nondiscriminatory terms and conditions applicable to such contingencies including the date by which such contingency must be satisfied (which date shall not be later than the last day upon which GTN must award capacity) and whether, or for what time period, the next highest bidder(s) will be obligated to acquire the capacity should the winning contingent bidder be unable to satisfy the contingency specified in its bid.

- (r) Whether the Releasing Shipper wants to specify a longer bidding period for its Parcel than specified at Section 6.28.8.

6.28.5 Posting of a Parcel.

The posting of a Parcel constitutes an offer to release the capacity provided a willing Replacement Shipper submits a valid bid consistent with GTN's Transportation General Terms and Conditions. The posting must contain the information contained in Section 6.28.3. Any specific conditions posted by the Releasing Shipper must be operationally feasible, nondiscriminatory to other Shippers, and in conformance with GTN's Tariffs. If the Parcel is being released as a secondary release, then any recall provisions included in the primary release which may affect the re-release of this capacity must be included in the terms and conditions of the secondary release. Each Parcel will be reviewed by GTN prior to posting on the Internet website for bidding. The receipt of a valid release will be acknowledged by the issuance of a release confirmation to the Releasing Shipper's e-mail address by GTN.

It is the Releasing Shipper's sole responsibility to provide release and Prearranged Shipper bid information in advance of the close of the Posting Period.

Releasing Shippers who elect to release capacity based on nondiscriminatory recall provisions and/or special terms and conditions are required to submit their request to release capacity by at least two business days before the close of the Posting Period as stated in Section 6.28.8. This is to ensure adequate time for GTN to review and validate that any recall and/or special terms and conditions are not discriminatory.

All Prearranged Shipper bids are subject to the Prearranged Shipper(s) meeting the preliminary qualifications as defined in Section 6.28.6(a) for Replacement Shippers.

A Parcel may be revised or withdrawn by the Releasing Shipper at any time prior to the close of the Posting Period. A Parcel cannot be revised after the close of the Posting Period. In accordance with NAESB Standard 5.3.14, ~~Version 1.8~~ offers should be binding until written or electronic notice of withdrawal is received by the capacity release service provider. Parcels may be withdrawn subsequent to the close of the Posting Period and up until the close of the Bid Period only in situations where the Releasing Shipper has an unanticipated need for the capacity and no minimum bid has been made. In such instances, Releasing Shipper shall notify GTN electronically of its need to withdraw the Parcel due to an unanticipated need for the capacity. The withdrawal or revision of a Parcel will terminate all bids submitted for that Parcel to date. Replacement Shippers will need to resubmit their bids for the Parcel if the Parcel is resubmitted for release.

6.28.6 Bidding for a Parcel.

(a) Preliminary Qualification.

Replacement Shippers are encouraged to pre-qualify in advance of any postings on GTN's EBB as credit requirements will take differing amounts of time to process depending on the particular financial profile of Replacement Shippers. The pre-qualification process will authorize a pre-set maximum monthly financial exposure level for the Replacement Shipper. Such exposure levels may be adjusted by GTN periodically re-evaluating a Replacement Shipper's credit-worthiness.

Releasing Shippers may exercise their option to waive the credit requirements for any Replacement Shipper wishing to bid on a Parcel posted by that Releasing Shipper. Such waiver must be made on a nondiscriminatory basis. GTN must be informed of such waiver via the EBB before it will authorize such Replacement Shipper's participation with respect to that particular Parcel. In this instance, no pre-set maximum monthly financial exposure level is applicable.

Should a Releasing Shipper waive the credit requirements for a Replacement Shipper, the Releasing Shipper shall be liable for all charges incurred by the Replacement Shipper in the event such Replacement Shipper defaults on payment to GTN for such capacity release service.

Any potential Replacement Shipper may submit a bid for parcels posted for release. GTN will determine the highest valued bid, based on the bid evaluation method selected by the Releasing Shipper, and verify that the Shipper placing the bid meets GTN's credit requirements before awarding the parcel. The bids for the given capacity release offer should adhere to the method specified by the Releasing Shipper. The bidder may bid the maximum reservation rate in GTN's Tariff as an alternative to the method specified by the Releasing Shipper, except when the release is index-based for a term of one year or less or utilizes market-based rates. Upon notification by GTN of an award of a Parcel, GTN shall complete a new FTS-1 or LFS-1 contract with the particulars of the awarded Parcel and Replacement Shipper shall execute this new contract electronically through the use of an authorization code procedure on the EBB.

Once a Replacement Shipper has acquired capacity, authority is granted to the Replacement Shipper to release that capacity, unless the Releasing Shipper has specified that the Parcel cannot be re-released.

The execution of the FTS-1 or LFS-1 service agreement will constitute an obligation on the part of the Replacement Shipper to be bound by the terms and

conditions of GTN's capacity release program as set forth in these Transportation General Terms and Conditions.

(b) Submitting a Bid.

All bids must be submitted through the use of GTN's EBB. Such bids shall be "open" for all participants to review. The particulars of all bids will be available for review but not the identity of bidders. GTN will post the identity of the winning bidder(s) only.

A Replacement Shipper cannot request that its bid be "closed", nor can a Releasing Shipper specify that "closed" bids be submitted on its releases. A Replacement Shipper may submit only one bid per Parcel posted at any one point in time. Bids received after the close of the Bid Period shall be invalid. The Replacement Shipper may bid for no more than the quantity of the Parcel posted by the Releasing Shipper. Simultaneous bids for more than one Parcel are permitted.

A valid bid to contract for a Parcel must contain the following information:

- (1) Replacement Shipper's legal name, address, telephone and fax numbers and the name and title of the individual responsible for authorizing the bid.
- (2) The identification of the Parcel bid on.
- (3) Term of service requested. The term of service must not exceed the term included in the Parcel.
- (4) Percentage of the applicable maximum rate, ~~as identified in the Parcel, that Replacement Shipper is willing to pay~~, or price in dollars and cents per Dth/d, that the Replacement Shipper is willing to pay for non-index-based releases or the index-based formula as detailed in the capacity release offer. A Replacement Shipper may not bid below the minimum applicable charge or rate.
- (5) The quantity desired not to exceed the quantity contained in the Parcel, expressed on a Dth/d delivered basis and greater than the minimum quantity acceptable to Replacement Shipper.
- (6) Whether or not Replacement Shipper is an affiliate of the Releasing Shipper.
- (7) A statement as to whether or not Replacement Shipper is an affiliate of the Releasing Shipper.

- (8) An affirmative statement that Replacement Shipper agrees to be bound by the terms and conditions of Rate Schedule FTS-1 and GTN's capacity release provisions in its tariff.
 - (9) Whether the bid is a contingent bid and the contingencies which must be satisfied by the date specified by the Releasing Shipper in its posting of the Parcel.
- (c) Confirmation of Bids.

It is the Replacement Shipper's sole responsibility to confirm the correctness of the submitted bid and to take any corrective action necessary by resubmitting a bid when notified of an invalid or incomplete bid by GTN. This must be done before the close of the Bid Period.

- (d) Withdrawn or Revision of Bids.

A previously submitted bid may be withdrawn or revised and resubmitted at any time prior to the close of the Bid Period with no obligation on the Replacement Shipper's part. In accordance with NAESB Standard 5.3.15, ~~Version 1.8,~~ bids cannot be withdrawn after the bid period ends. Resubmitted bids must be equal to or greater in value than the initial bids. Lower valued bids will be invalid. In accordance with NAESB Standard 5.3.13, ~~Version 1.8,~~ bids should be binding until written or electronic notice of withdrawal is received by the capacity release service provider.

6.28.7 Allocation of Parcels.

(a) Primary Allocation.

In accordance with NAESB Standard 5.3.3, ~~Version 1.8~~, winning bids for Parcels shall be awarded based on one of the following three (3) options to be selected by the Releasing Shipper when posting a Parcel:

Option 1 - Highest Rate Equivalent

Bids will be given priority based on the maximum rate bid as represented by (1) a Replacement Shipper's bid of the percentage of the maximum authorized reservation charge or a volumetric equivalent of the maximum reservation charge applicable to the Parcel on a 100% load factor basis, or (2) a Replacement Shipper's bid in terms of absolute dollars and cents per Dth. A bid queue will be maintained for each individual Parcel.

Option 2 - Present Value

Bids will be given priority based on the net present value of the bid according to the following formula:

$$\text{Present Value per} = P * R * \frac{(1+i)^n - 1}{i(1+i)^n}$$

where: P = percent of the maximum authorized rate or charge that the Replacement Shipper is willing to pay.

R = Rate or charge calculated as: The applicable maximum authorized reservation charge(s) per Dth [or a volumetric equivalent of the maximum reservation charge(s) applicable to the Parcel on a 100% load factor basis] in effect at the time of the bid for service from the same receipt point to the same delivery point under the Releasing Shipper's rate schedule.

For short-term capacity releases not subject to a rate cap, P * R shall equal a Replacement Shipper's bid in terms of absolute dollars and cents per Dth.

i = FERC's annual interest rate divided by 12.

n = number of periods for which the bidder wishes to contract, not to exceed the maximum periods to be released by the Releasing Shipper. For releases greater than or equal to one month, the period is the number of months. For releases less than one month the period is the number of days.

A bid queue will be maintained for each individual Parcel.

Option 3 - Net Revenue

Bids will be given priority based on the net revenue for the term of the bid.

If Releasing Shipper does not specify an option for determining best bid, Option 2 will be the default option used.

Under all options, GTN will evaluate and rank all bids for Parcels. For index-based capacity release transactions, the Releasing Shipper should provide the necessary information and instructions to support the chosen methodology.

(b) Right of First Refusal.

In the event of a Prearranged Shipper's bid for a Parcel, pursuant to the methodology specified by the Releasing Shipper, if the bid submitted by a subsequent Replacement Shipper exceeds the value of the Prearranged Shipper's bid, the Prearranged Shipper will be allowed to match the higher valued bid. The Prearranged Shipper will be allowed a match period, as specified in Section 6.28.8, to match the higher valued bid, otherwise, the allocation will be awarded to subsequent Replacement Shipper(s) in accordance with the primary and secondary allocation mechanisms.

(c) Secondary Allocation.

To the extent there is more than one Replacement Shipper submitting a winning bid, the Parcel shall be allocated based on one of the following tie-breaker methodologies to be selected by the Releasing Shipper: pro rata, lottery, or order of submission (first come/first serve).

(d) Confirmation of Allocation.

Upon each completion of an allocation, the successful Replacement Shipper(s) will be notified of the terms under which they have contracted for the awarded Parcel. The notification will be provided in the form of an e-mail to the Replacement Shipper(s). Such notification will be sent within one hour of completion of the allocation. The notice will include the Replacement Shipper's

Rate Schedule FTS-1 or LFS-1 service agreement number and the pertinent terms of the Replacement Shipper's bid as well as any additional terms specified by the Releasing Shipper. The Releasing Shipper will be notified of the terms under which its Parcel has been awarded. The notification will be provided in the form of an e-mail to the Releasing Shipper. The notification will include all of the pertinent terms of the Releasing Shipper's parcel.

(e) Purging of Expired Bids.

All unfulfilled bids, as well as any unfulfilled portions of bids which receive a partial award, will become ineffective as of the completion of bid reconciliation and the close of the Bid Period. Each unsuccessful Replacement Shipper which has bid shall receive a notice by e-mail indicating the ineffectiveness of the bid.

Information regarding all bids for all Parcels shall be archived off-line before being purged from the system.

6.28.8 Scheduling of Parcels, Bids and Notifications.

In accordance with NAESB Standard 5.3.2, ~~Version 1.8~~, the following timelines apply to capacity release transactions.

For biddable releases (~~less than 1 year or less~~):

- offers should be tendered by 12:00 P.M. CCT (10:00 A.M. PCT) on a Business Day;
- open season ends no later than 1:00 P.M. CCT (11:00 A.M. PCT) on a Business Day (evaluation period begins at 1:00 P.M. CCT (11:00 A.M. PCT) during which contingency is eliminated, determination of best bid is made, and ties are broken);
- evaluation period ends and award posting if no match required at 2:00 P.M. CCT (12:00 P.M. PCT);
- match or award is communicated by 2:00 P.M. CCT (12:00 P.M. PCT);
- match response by 2:30 P.M. CCT (12:30 P.M. PCT);
- where match ~~is~~ required, award posting by 3:00 P.M. CCT (1:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. (Central Clock Time)

For biddable releases (more than 1 year ~~or more~~):

- offers should be tendered by 12:00 P.M. CCT (10:00 A.M. PCT) four Business Days before award;
- open season ends no later than 1:00 P.M. CCT (11:00 A.M. PCT) on the Business Day before timely nominations are due (open season is three Business Days);
- evaluation period begins at 1:00 P.M. CCT (11:00 A.M. PCT) during which contingency is eliminated, determination of best bid is made, and ties are broken;
- evaluation period ends and award posting if no match required at 2:00 P.M. CCT (12:00 P.M. PCT);
- match or award is communicated by 2:00 P.M. CCT (12:00 P.M. PCT);
- match response by 2:30 P.M. CCT (12:30 P.M. PCT);
- where match required, award posting by 3:00 P.M. CCT (1:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

For non-biddable releases:

Timely Cycle

- posting of prearranged deals not subject to bid are due by 10:30 A.M. CCT (8:30 A.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Evening Cycle

- posting of prearranged deals not subject to bid are due by 5:00 P.M. CCT (3:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Intraday 1 Cycle

- posting of prearranged deals not subject to bid are due by 9:00 A.M. CCT (7:00 A.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Intraday 2 Cycle

- posting of prearranged deals not subject to bid are due by 4:00 P.M. CCT (2:00 P.M. PCT);
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

6.28.9 Capacity Recall and Reput.

(a) Capacity Recall.

Releasing Shipper(s) may, to the extent permitted as a condition of capacity release, recall released capacity (scheduled or unscheduled) at the Timely Nomination cycle and the Evening Nomination cycle, and recall unscheduled released capacity at the Intra-Day 1 and Intra-Day 2 Nomination cycles by providing notice to the Transporter by the following times for each cycle: 8:00 A.M. CCT (6:00 A.M. PCT) for the Timely Nomination cycle; 5:00 P.M. CCT (3:00 P.M. PCT) for the Evening Nomination cycle; 8:00 A.M. (6:00 A.M. PCT) for the Intra-Day 1 Nomination cycle; and 3:00 P.M. (1:00 P.M. PCT) for the Intra-Day 2 Nomination cycle. In accordance with NAESB Standard 5.3.55, ~~Version 1.8,~~ recall quantities should be expressed in terms of adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity. Notification to Replacement Shippers shall be provided by Transporter within one hour of receipt of recall notification.

(b) Capacity Reput.

In accordance with NAESB Standard 5.3.7, ~~Version 1.8,~~ capacity that has been recalled by the Releasing Shipper may be reput to the Replacement Shipper in accordance with the reput provisions of the release (See Section 6.28.3(o)). Shipper seeking to reput capacity shall notify GTN of the reput by 8:00 A.M. Central Clock Time (6:00 A.M. PCT). It is the Releasing Shipper's obligation to notify and secure any necessary agreement by the Replacement Shipper to accept the reput under the terms of the release prior to notifying GTN.

(c) In accordance with NAESB Standard 5.3.8, ~~Version 1.8,~~ reput method and rights should be specified at the time of the deal. Reput method and rights are individually negotiated between the Releasing Shipper and Replacement Shipper.

6.28.11 Adoption of NAESB Capacity Release Standards.

The following NAESB Standards are adopted by, and clarify, the capacity release provisions set forth in this Section 6.28. ~~Unless otherwise specified, all standards are Version 1.8:~~

5.3.1, 5.3.4; 5.3.5; 5.3.9; 5.3.11; 5.3.12; 5.3.16; and 5.3.19.

6.41 GAS INDUSTRY STANDARDS

Transporter has adopted all of the Business Practices and Electronic Communications Standards which are required by the Commission in 18 CFR, Section 284.12(a), as amended from time to time, in accordance with Order No. 587, et al. In addition to the NAESB WGQ Standards referenced elsewhere in the Tariff, Transporter specifically incorporates by reference the following NAESB WGQ Version 1.9 Standards, Definitions and Data Sets:~~In addition to the NAESB standards incorporated within the text of other provisions of this FERC Gas Tariff, GTN incorporates by reference the following standards by level of compliance:~~

NAESB Version 1.8 Additional Standards:

General:

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:
0.2.1, 0.2.2, 0.2.3

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Storage Information:

Data Sets:
0.4.1

Nominations Related Standards:

Definitions:
1.2.1, 1.2.2, 1.2.3, 1.2.5, 1.2.6, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14,
1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

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Appendix C

Table of NAESB Standards & Tariff Provisions

Version 1.9

Gas Transmission Northwest
Table of NAESB Standards & Tariff Provisions
Version 1.9

NAESB Standard No.	Tariff Provision:			
	Included By Reference	Language Included in Tariff	Section No.	Section Name
Additional Standards:				
0.1.1				Optional Standard - Not Adopted
0.1.2				Optional Standard - Not Adopted
0.1.3	X			Optional Standard - Not Adopted
0.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.2.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.2.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.3.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
0.4.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
Nominations Related Standards:				
1.1.1				Optional Standard - Not Adopted
1.1.2				Optional Standard - Not Adopted
1.1.3				Optional Standard - Not Adopted
1.1.4				Optional Standard - Not Adopted
1.1.5				Optional Standard - Not Adopted
1.1.7				Optional Standard - Not Adopted
1.1.9				Optional Standard - Not Adopted
1.1.10				Optional Standard - Not Adopted
1.1.11				Optional Standard - Not Adopted
1.1.12				Optional Standard - Not Adopted
1.1.13				Optional Standard - Not Adopted
1.1.14				Optional Standard - Not Adopted
1.1.15				Optional Standard - Not Adopted
1.1.16				Optional Standard - Not Adopted
1.1.17				Optional Standard - Not Adopted
1.1.18				Optional Standard - Not Adopted
1.1.20				Optional Standard - Not Adopted
1.1.21				Optional Standard - Not Adopted
1.1.22				Optional Standard - Not Adopted
1.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.4		X	6.1.27	GT&C - DEFINITIONS
1.2.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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1.2.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.2.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.1		X	6.1.1	GT&C - DEFINITIONS
1.3.2		X	6.19.4(b)	GT&C - NOMINATION CYCLES
1.3.2 (vi)	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.5		X	6.19.4(a)	GT&C - INFORMATION TO BE PROVIDED WITH NOMINATIONS
1.3.6		X	6.19.4(b)(v)	GT&C - NOMINATION CYCLES
1.3.7		X	6.19.4(c)(1)	GT&C - CHANGES TO NOMINATIONS
1.3.8		X	6.19.4(c)(2)	GT&C - CHANGES TO NOMINATIONS
1.3.9		X	6.19.4(c)(3)	GT&C - CHANGES TO NOMINATIONS
1.3.11		X	6.19.4(c)(2)	GT&C - CHANGES TO NOMINATIONS
1.3.13	X		6.19.4(f)	GT&C - NAESB STANDARDS
1.3.14	X		6.19.4(f)	GT&C - NAESB STANDARDS
1.3.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.16	X		6.19.4(f)	GT&C - NAESB STANDARDS
1.3.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.19		X	6.19.4 (a)	GT&C - INFORMATION TO BE PROVIDED WITH NOMINATIONS
1.3.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.21	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.22	X		6.19.4(f)	GT&C - NAESB STANDARDS
1.3.23	X		6.19.4(f)	GT&C - NAESB STANDARDS
1.3.24	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.26	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.27	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.28	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.29	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.30	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.31	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.32	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.33	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.34	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.35	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.36	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.37	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.38	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.39	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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1.3.40	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.41	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.42	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.43	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.44	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.45	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.46	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.47	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.48	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.49	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.50	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.51	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.52	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.53	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.54	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.55	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.56	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.57	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.58	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.59	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.60	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.61	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.62	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.63	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.64	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.65	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.66	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.67	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.68	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.69	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.70	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.71	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.72	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.73	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.74	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.75	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.76	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.77	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.79	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.3.80	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
1.4.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
Flowing Gas Related Standards:				
2.1.1				Optional Standard - Not Adopted
2.1.2				Optional Standard - Not Adopted

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2.1.3				Optional Standard - Not Adopted
2.1.4				Optional Standard - Not Adopted
2.1.5	X			Optional Standard - Not Adopted
2.1.6				Optional Standard - Not Adopted
2.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.2.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.2.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.2.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.2.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.7		X	6.6.3	GT&C - VERIFICATION OF COMPUTATIONS
2.3.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.9		X	6.1.7	GT&C - DEFINITIONS
2.3.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.11		X	6.6.3	GT&C - VERIFICATION OF COMPUTATIONS
2.3.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.14		X	6.6.3	GT&C - VERIFICATION OF COMPUTATIONS
2.3.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.21	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.26	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.27	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.28	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.29	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.30	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.31	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.32	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.33	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.34	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.35	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.40	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.41	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.42	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.43	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.44	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.45	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.46	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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2.3.47	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.48	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.49	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.50	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.51	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.52	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.53	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.54	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.55	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.56	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.57	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.58	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.59	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.60	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.61	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.62	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.63	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.64	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.3.65	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
2.4.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
Invoicing Related Standards:				
3.1.1				Optional Standard - Not Adopted
3.1.2				Optional Standard - Not Adopted
3.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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3.3.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.14		X	6.7.1	GT&C - BILLING UNDER ALL RATE SCHEDULES
3.3.15		X	6.8.5	GT&C - ADJUSTMENT OF BILLING FOR ERROR
3.3.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.17		X	6.8.1	GT&C - PAYMENT UNDER ALL RATE SCHEDULES
3.3.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.21	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.24	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.3.26	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.4.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.4.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.4.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
3.4.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
Quadrant Electronic Delivery Mechanism Standards:				
4.1.2				Optional Standard - Not Adopted
4.1.3				Optional Standard - Not Adopted
4.1.4				Optional Standard - Not Adopted
4.1.6				Optional Standard - Not Adopted
4.1.7				Optional Standard - Not Adopted
4.1.10				Optional Standard - Not Adopted
4.1.12				Optional Standard - Not Adopted
4.1.13				Optional Standard - Not Adopted
4.1.15				Optional Standard - Not Adopted
4.1.16				Optional Standard - Not Adopted
4.1.17				Optional Standard - Not Adopted
4.1.18				Optional Standard - Not Adopted
4.1.19				Optional Standard - Not Adopted
4.1.20				Optional Standard - Not Adopted
4.1.21				Optional Standard - Not Adopted
4.1.22				Optional Standard - Not Adopted
4.1.23				Optional Standard - Not Adopted
4.1.24				Optional Standard - Not Adopted
4.1.26				Optional Standard - Not Adopted
4.1.27				Optional Standard - Not Adopted
4.1.28				Optional Standard - Not Adopted
4.1.29				Optional Standard - Not Adopted
4.1.30				Optional Standard - Not Adopted
4.1.31				Optional Standard - Not Adopted
4.1.32				Optional Standard - Not Adopted
4.1.33				Optional Standard - Not Adopted
4.1.34				Optional Standard - Not Adopted
4.1.35				Optional Standard - Not Adopted

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4.1.36				Optional Standard - Not Adopted
4.1.37				Optional Standard - Not Adopted
4.1.38				Optional Standard - Not Adopted
4.1.39				Optional Standard - Not Adopted
4.1.40	X			Optional Standard - Not Adopted
4.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.2.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.24	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.26	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.27	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.28	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.29	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.30	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.31	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.32	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.33	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.34	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.35	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.36	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.38	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.39	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.40	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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4.3.41	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.42	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.43	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.44	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.45	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.46	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.47	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.48	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.49	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.50	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.51	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.52	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.53	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.54	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.55	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.56	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.57	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.58	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.59	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.60	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.61	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.62	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.65	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.66	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.67	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.68	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.69	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.72	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.73	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.74	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.75	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.76	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.78	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.79	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.80	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.81	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.82	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.83	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.84	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.85	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.86	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.87	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.89	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.90	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.91	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.92	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.93	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.94	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.95	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.96	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.97	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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4.3.98	X		6.41	GT&C - GAS INDUSTRY STANDARDS
4.3.99	X		6.41	GT&C - GAS INDUSTRY STANDARDS
Capacity Release Related Standards:				
5.1.1				Optional Standard - Not Adopted
5.1.2				Optional Standard - Not Adopted
5.1.3				Optional Standard - Not Adopted
5.1.4				Optional Standard - Not Adopted
5.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.2.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.2.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.2.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.2.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.1		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.2		X	6.28.8	GT&C - SCHEDULING OF PARCELS, BIDS, NOMINATIONS
5.3.3		X	6.28.7(a)	GT&C - ALLOCATION OF PARCELS
5.3.4		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.5		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.7		X	6.28.9(b)	GT&C - CAPACITY RECALL AND REPUT
5.3.8		X	6.28.9(c)	GT&C - CAPACITY RECALL AND REPUT
5.3.9		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.11		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.12		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.13		X	6.28.6(d)	GT&C - BIDDING FOR A PARCEL
5.3.14		X	6.28.5	GT&C - POSTING OF A PARCEL
5.3.15		X	6.28.6(d)	GT&C - BIDDING FOR A PARCEL
5.3.16		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.19		X	6.28.11	GT&C - ADOPTION OF NAESB CAPACITY RELEASE STANDARDS
5.3.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.21	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.24	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.26		X	6.28.3(c) & 6.28.6	GT&C - NOTICE REQUIREMENTS
5.3.27		X	6.28.3(c)	GT&C - NOTICE REQUIREMENTS
5.3.28	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.29	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.30	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.31	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.32	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.33	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.34	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.35	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.36	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.37	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.38	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.39	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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5.3.40	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.41	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.42	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.43	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.44	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.45	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.46	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.47	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.48	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.49	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.50	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.51	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.52	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.53	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.54	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.55		X	6.28.9(a)	GT&C - CAPACITY RECALL AND REPUT
5.3.56	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.57	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.58	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.59	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.60	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.61	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.62	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.62a	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.63	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.64	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.65	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.66	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.67	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.68	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.3.69	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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5.4.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
5.4.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
WGQ Internet Electronic Transport:				
10.1.1	X			Optional Standard - Not Adopted
10.1.2	X			Optional Standard - Not Adopted
10.1.3	X			Optional Standard - Not Adopted
10.1.4	X			Optional Standard - Not Adopted
10.1.5	X			Optional Standard - Not Adopted
10.1.6	X			Optional Standard - Not Adopted
10.1.7	X			Optional Standard - Not Adopted
10.1.8	X			Optional Standard - Not Adopted
10.1.9	X			Optional Standard - Not Adopted
10.1.10	X			Optional Standard - Not Adopted
10.2.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.2	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.13	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.21	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.24	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.26	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.27	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.28	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.29	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.30	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.31	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.32	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.33	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.34	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.35	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.2.36	X		6.41	GT&C - GAS INDUSTRY STANDARDS

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10.2.38	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.1	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.3	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.4	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.5	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.6	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.7	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.8	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.9	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.10	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.11	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.12	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.14	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.15	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.16	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.17	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.18	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.19	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.20	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.21	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.22	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.23	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.24	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.25	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.26	X		6.41	GT&C - GAS INDUSTRY STANDARDS
10.3.27	X		6.41	GT&C - GAS INDUSTRY STANDARDS